



**2009  
Annual Statistical  
Bulletin**

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**CORPORATE PLANNING & STRATEGY DIVISION (CP&S)**



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Glossary of Terms





## SUMMARY

### UPSTREAM

Tables 1 to 16 contain data on upstream activities of the petroleum industry.

### EXPLORATION ACTIVITIES

Seismic activities are reported in table 1 which shows that a total of 4,560.76 sq. kms of 3D Seismic data was acquired and 5,842.36sq km was processed/reprocessed by six (6) companies. Twenty-Seven (27) rigs were in operation and One hundred and twenty nine (129) wells were drilled. Table 2 gives a summary of drilling activities during the year.

### CRUDE OIL AND GAS PRODUCTION

Total crude oil and condensate production for the year was 780,347,940 barrels with a daily average of 2.14 mmb/pd. This is higher than the previous year by 1.49%. A more friendly working environment might have contributed to the increase in production in the last quarter of the year.

In the gas sector, a total of 1,837.28 Billion Standard Cubic Feet (BSCF) of Natural Gas was produced by eleven (11) Oil Producing Companies. This shows a decrease of 24.23% when compared with 2008 production. Of the quantity produced, 1,327.93 BSCF was utilized, while 509.35 BSCF (27.72%) was flared.

### CRUDE OIL LIFTING

A total of 788,828,760 barrels (2.16 million barrels per day) of crude oil and condensate was lifted for domestic and export purposes, showing an increase of 2.92% against year 2008. Of the total quantity, NNPC lifted 335,279,899 barrels (42.50%), averaging 0.92 million barrels per day for both domestic utilization and export. Total export shown as Federation Account (see table 6) was 173,095,152 barrels, and includes 42,623,533 barrels for Federal Inland Revenue Service account, 4,496,628 barrels for the Department of Petroleum Resources' account, 12,749,928 barrels for Trial Marketing Period, 20,866,725 barrels for Qua-Iboe Modified Carry Agreement and also 2,806,621 barrels for Qua-Iboe satellite lifting. The remaining 162,184,747 barrels from the NNPC liftings was meant for domestic refining. Out of the 162,184,747 barrels meant for domestic refining, 19,633,555 barrels was supplied to refineries and the balance of 142,551,192 barrels of unprocessed crude was exported.

### NATURAL GAS LIQUID / LIQUEFIED PETROLEUM GAS INVENTORY

Total Natural gas Liquid (NGL) produced in 2009 was 1.33 Million Metric Tons. The share of production between Mobil and NNPC was 51% and 49% respectively. A total of 1.35 Million Metric Tons was lifted.

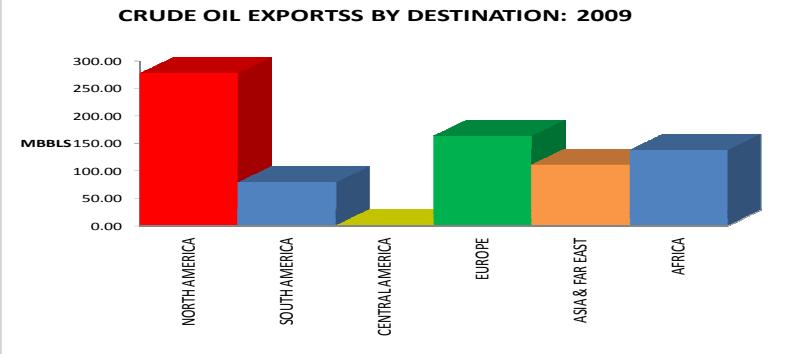
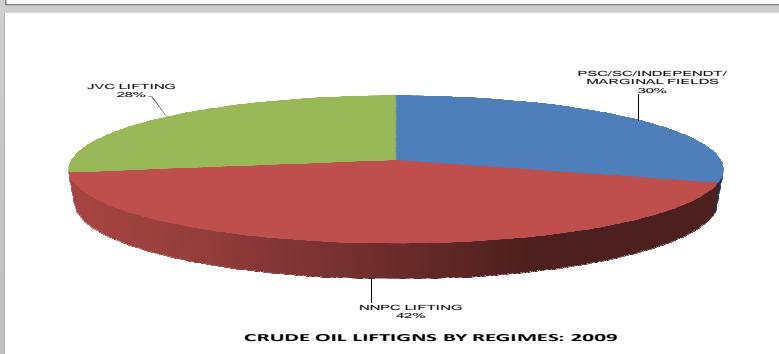
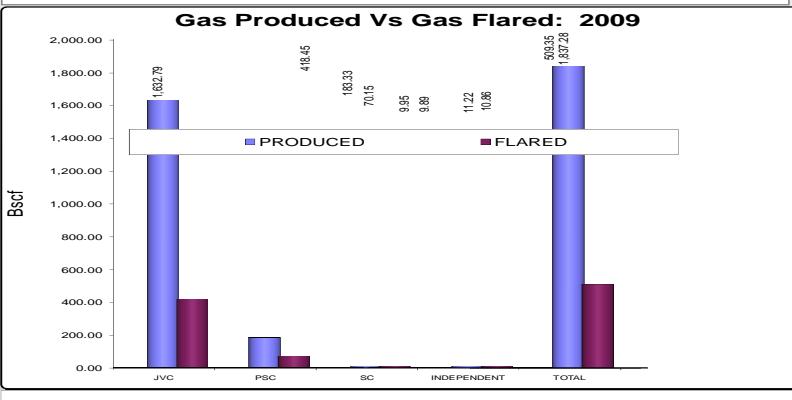
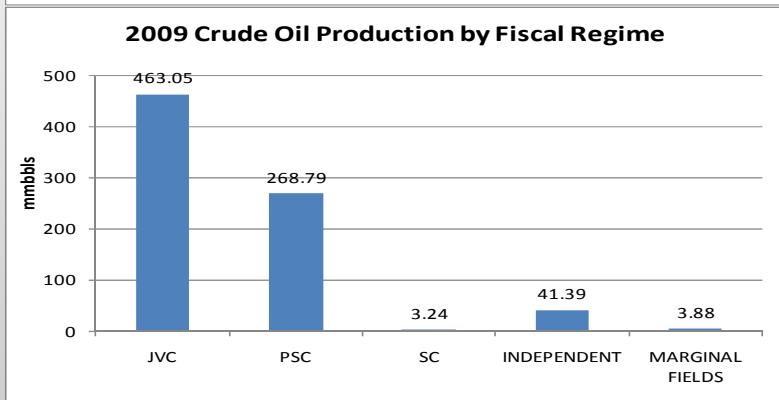
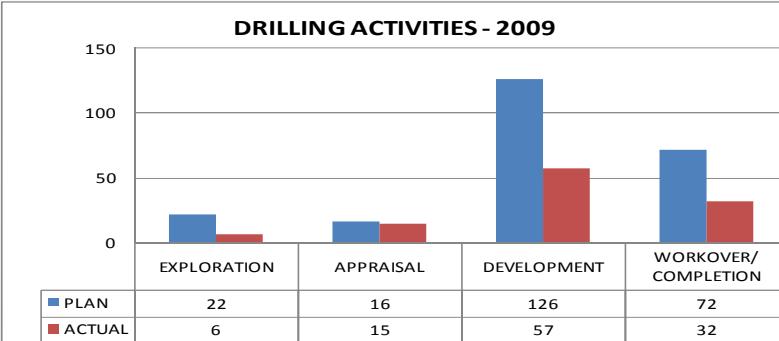
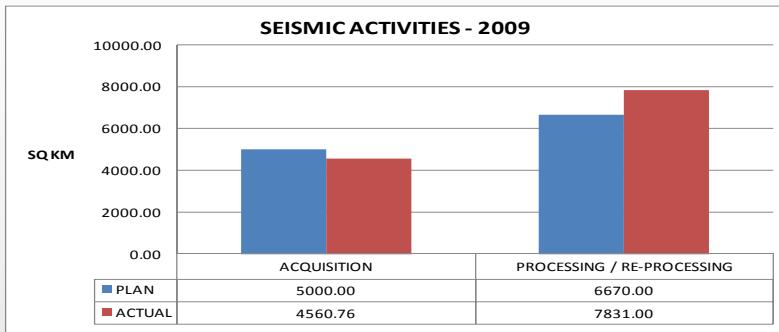
Liquefied Petroleum Gas (LPG) production was about 0.101 Million Metric Tons while lifting was slightly above 0.122 Million Metric Tons. (Tables 11 & 12).

The following charts summarise major activities in the upstream sub sector.



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## DOWNTSTREAM

Tables 17 to 41 contain data on downstream activities.

### REFINING

The refineries had a total of 19,392,571.25 barrels (2,648,382.00 mt) of dry crude oil and condensate and processed 17,747,656.61 barrels (2,419,578.00 mt) into various petroleum products. The total production output by the refineries amounted to 2,077,306.00 metric tons of various petroleum products. The combined average refining capacity for year 2009 was 10.90% as against 24.11% in the previous year.

### PRODUCTS MOVEMENT

PPMC evacuated 2,929,630.00 mt of petroleum products from the refineries and received 7,159,559.69 mt of imported PMS and HHK for distribution. Total value of imported products was \$4.8 billion. PPMC also sold a total of 9.9 billion litres of various grades of petroleum products through depots and coastal lifting. During the same period, 699.9 million litres of petroleum products worth about ₦33.6 billion was exported.

A total of 12,500.52 million litres of petroleum products was sold giving an average daily consumption of 26.04 for PMS, 3.10 for AGO and 1.93 for HHK, million litres each.

The market share of companies involved in product retail is shown in table 23.

The distribution by zone shows the South-West with the lion share of 41.20% followed by the South- South with 22.31%, North Central with 12.51%, North West with 8.77%, FCT with 5.95%, North East with 4.84% and South East with 4.43%.

### INCIDENCES

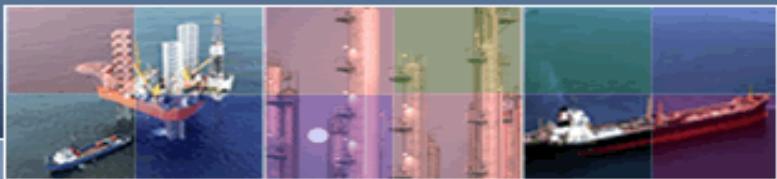
Pipeline vandalism abated slightly against the previous year. A total of 1,480 line breaks was reported on NNPC pipelines out of which 1,453 were as a result of vandalism, while 27 cases were due to wear and tear resulting in a loss of 110.38 mt of petroleum products worth about ₦8.2 billion. Also, four (4) cases of fire outbreaks were recorded during the period under review.

The following charts present various summaries.

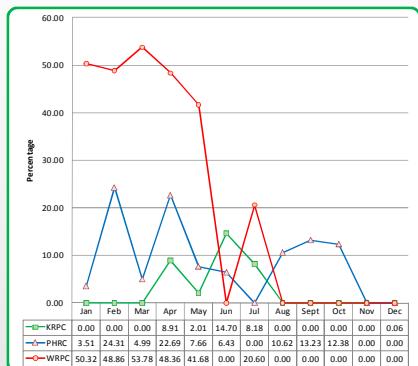


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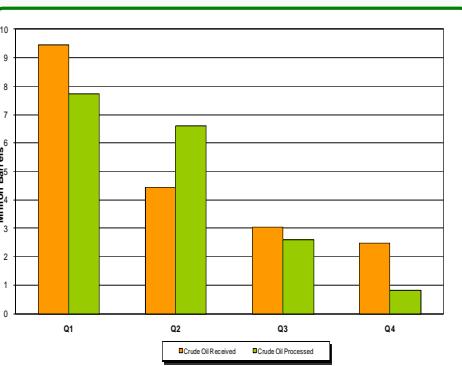
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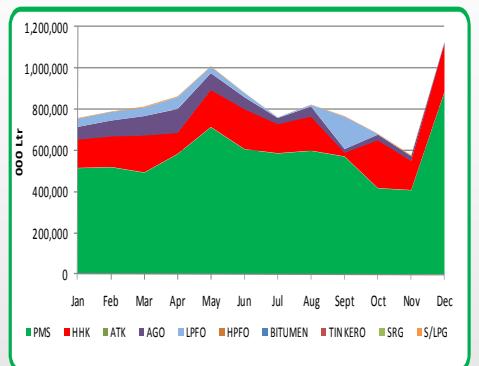
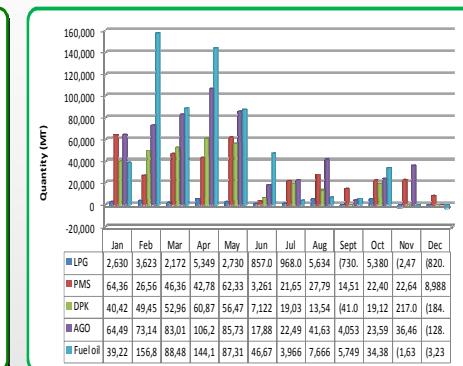
Refining Capacity Utilization (Jan – Dec) 2009



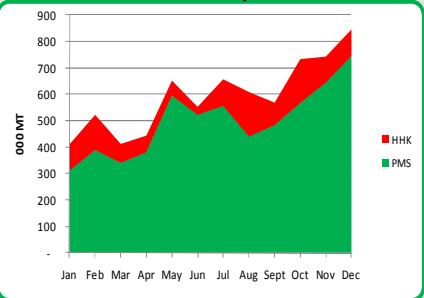
Quarterly Crude Oil Receipt Vs Processed 2009



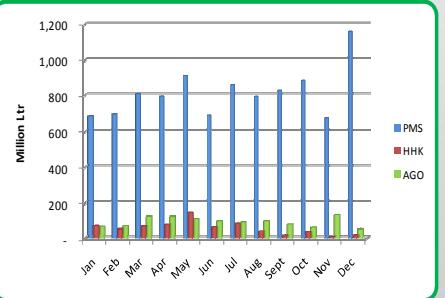
Finished Products from Refineries (Jan – Dec) 2009 Domestic Petroleum Products Sales by PPMC – 2009



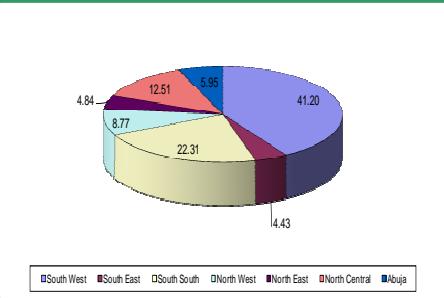
PPMC Products Imports – 2009



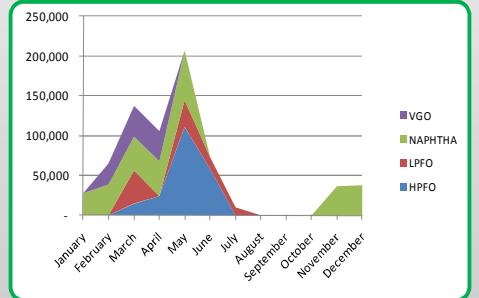
Petroleum Products Distribution – 2009



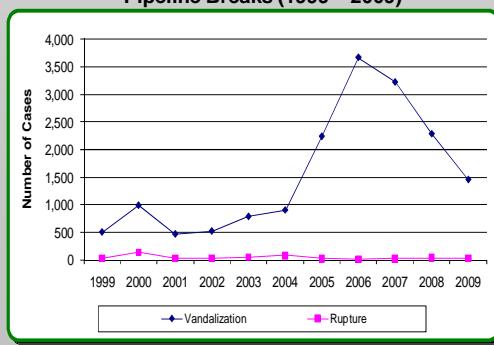
Petroleum Products Distribution by Zone – 2009



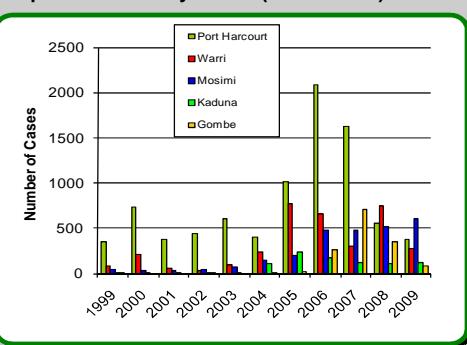
Petroleum Products Exports – 2009



Pipeline Breaks (1999 – 2009)



Pipeline Breaks By Zones (1999 – 2009)



ZONE	Vandalization	Rupture	2009		2008
			2009	TOTAL	
PH	382	0	382	557	
Warri	280	0	280	745	
Mosimi	605	4	609	530	
Kaduna	100	23	123	129	
Gombe	86	0	86	357	
<b>Total</b>	<b>1,453</b>	<b>27</b>	<b>1,480</b>	<b>2,318</b>	

Area	2008		2009	
	Products Loss ('000mt)	Value Loss (₦ million)	Products Loss ('000mt)	Value Loss (₦ million)
Port Harcourt	151.15	12,289.00	0.00	0.00
Warri	22.36	1,589.00	0.00	0.00
Mosimi	12.98	681.00	110.38	8,195.00
Kaduna	5.13	35.00	0.00	0.00
Gombe	0.00	-	0.00	0.00
<b>Total</b>	<b>191.62</b>	<b>14,594.00</b>	<b>110.38</b>	<b>8,195.00</b>



**Table 1**  
**Seismic Activities: January – December, 2009**

<u>Data Acquisition</u>				
Company	2D (KM)		3D (SQ KM)	
	PLAN	ACTUAL	PLAN	ACTUAL
<b>JV COYS</b>				
SHELL	0.00	0.00	0.00	0.00
MOBIL	0.00	0.00	869.00	868.33
CHEVRONTEXACO	0.00	0.00	0.00	0.00
NAOC	0.00	0.00	200.00	0.00
TEPNG	0.00	0.00	0.00	0.00
PAN-OCEAN	0.00	0.00	0.00	0.00
<b>SUB - TOTAL JV</b>	<b>0.00</b>	<b>0.00</b>	<b>1,069.00</b>	<b>868.33</b>
<b>PSC COYS</b>				
ADDAX	0.00	0.00	1,490.00	1,385.70
CONOCO PHILLIPS	0.00	0.00	0.00	0.00
ELF	0.00	0.00	0.00	0.00
ESSO	0.00	0.00	283.00	320.00
NAE	0.00	0.00	0.00	0.00
OCEAN ENERGY	0.00	0.00	0.00	0.00
ORANTO-ORANDI	0.00	0.00	0.00	0.00
PETROBRAS	0.00	0.00	350.00	350.00
SNEPCO	0.00	0.00	0.00	0.00
STAR DEEP	0.00	0.00	144.00	0.00
STATOIL/BP	0.00	0.00	0.00	0.00
TUPNI	0.00	0.00	300.00	272.74
CENTRICA	0.00	0.00	0.00	0.00
BG	0.00	0.00	1,364.00	1,363.99
SNUD	0.00	0.00	0.00	0.00
OANDO	0.00	0.00	0.00	0.00
TEXACO OUTER	0.00	0.00	0.00	0.00
CHVTEX (CNDE)	0.00	0.00	0.00	0.00
<b>SUB - TOTAL PSC</b>	<b>0.00</b>	<b>0.00</b>	<b>3,931.00</b>	<b>3,692.43</b>
<b>SERVICE CONTRACT (SC)</b>				
AENR	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
NPDC/AENR	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>SUB - TOTAL SC</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>GRAND TOTAL</b>	<b>0.00</b>	<b>0.00</b>	<b>5,000.00</b>	<b>4,560.76</b>



Table 1 Contd  
**Seismic Activities: January – December, 2009**

<u>Data Processing/Reprocessing</u>		2D (KM)	3D (SQ KM)	
Company	PLAN	ACTUAL	PLAN	ACTUAL
<b>JV COYS</b>				
SHELL	0.00	0.00	1,093.00	1,008.00
MOBIL	0.00	0.00	1,230.00	771.85
CHEVRONTEXACO	0.00	0.00	1,282.00	823.46
NAOC/PHILLIPS	0.00	0.00	2,161.00	0.00
TEPNG	0.00	0.00	3,161.00	2,674.05
PAN-OCEAN	0.00	0.00	565.00	565.00
SUB - TOTAL JV	<b>0.00</b>	<b>0.00</b>	<b>9,492.00</b>	<b>5,842.36</b>
<b>PSC COYS</b>				
ADDAX	0.00	0.00	0.00	0.00
CONOCO PHILLIPS	0.00	0.00	0.00	0.00
ELF	0.00	0.00	0.00	0.00
ESSO	0.00	0.00	0.00	0.00
NAE			0.00	0.00
OCEAN ENERGY			0.00	0.00
ORANTO-ORANDI	0.00	0.00	0.00	0.00
PETROBRAS	0.00	0.00	0.00	0.00
SNEPCO	0.00	0.00	0.00	0.00
STAR DEEP	0.00	0.00	0.00	0.00
STATOIL/BP	0.00	0.00	0.00	0.00
TUPNI	0.00	0.00	0.00	0.00
CENTRICA	0.00	0.00	0.00	0.00
BG	0.00	0.00	0.00	0.00
SNUD	0.00	0.00	0.00	0.00
OANDO	0.00	0.00	0.00	0.00
TEXACO OUTER	0.00	0.00	0.00	0.00
CHVTEX (CNDE)	0.00	0.00	0.00	0.00
SUB - TOTAL PSC	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>SERVICE CONTRACT (SC)</b>				
AENR	0.00	0.00	0.00	0.00
NPDC/AENR	0.00	0.00	0.00	0.00
SUB - TOTAL SC	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
GRAND TOTAL	<b>0.00</b>	<b>0.00</b>	<b>9,492.00</b>	<b>5,842.36</b>



Table 2

**Drilling Summary by Company:- January - December, 2009**

Company	Exploratory		Appraisal		Development		Workover/Completion		Total Wells Drilled		Rig Count
	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	Plan	Actual	
<b>JV COYS</b>											
SHELL	4	0	0	0	11	9	14	0	29	9	2
MOBIL	2	0	0	1	29	26	7	0	38	27	4
CHEVRONTEXACO	3	1	0	0	0	0	6	0	9	1	1
NAOC'PHILLIPS	3	0	0	0	5	4	8	2	16	6	4
TOTAL E & P	3	0	0	0	15	12	4	0	22	12	1
PAN-OCEAN	2	0	0	0	4	1	0	0	6	1	1
<b>SUB - TOTAL JV</b>	<b>17</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>64</b>	<b>52</b>	<b>39</b>	<b>2</b>	<b>120</b>	<b>56</b>	<b>13</b>
<b>PSC COYS</b>											
ADDAX	2	1	8	7	10	4	4	3	24	15	4
CONOCO PHILLIPS	0	0	0	0	0	0	0	0	0	0	0
ELF	0	0	0	0	0	0	0	0	0	0	0
ESSO	1	1	3	2	0	0	0	0	4	3	2
NAE	0	0	0	0	0	0	0	0	0	0	1
<b>TOTAL UPSTREAM</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>13</b>	<b>15</b>	<b>13</b>	<b>2</b>
OCEAN ENERGY	0	0	0	0	0	0	0	0	0	0	0
ORANTO-ORANDI	0	0	0	0	0	0	0	0	0	0	0
PETROBRAS	0	0	0	0	0	0	0	0	0	0	0
SNEPCO	0	1	3	3	9	7	8	7	20	18	3
STAR DEEP	0	0	0	0	0	0	6	7	6	7	1
STATOIL/BP	0	0	0	0	0	0	0	0	0	0	0
PLATFORM	0	0	0	0	0	1	0	0	0	1	0
OREINTAL ENERGY	0	0	0	0	0	2	0	0	0	2	0
CONOIL PRODUCING	1	1	0	0	0	1	0	0	1	2	0
NIGER DELTA PET.	1	1	2	2	0	1	0	0	3	4	1
OANDO	0	0	0	0	0	0	0	0	0	0	0
UNIVERSAL ENERGY	0	0	0	0	0	2	0	0	0	2	
ALLIED ENERGY	0	0	0	0	0	5	0	0	0	5	0
<b>SUB - TOTAL PSC</b>	<b>5</b>	<b>5</b>	<b>16</b>	<b>14</b>	<b>19</b>	<b>23</b>	<b>33</b>	<b>30</b>	<b>73</b>	<b>72</b>	<b>14</b>
<b>SERVICE CONTRACT (SC)</b>											
AENR	0	0	0	0	0	0	0	0	0	0	0
NPDC	0	0	0	0	4	1	0	0	4	1	0
<b>SUB - TOTAL SC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>1</b>	<b>0</b>
<b>TOTAL</b>	<b>22</b>	<b>6</b>	<b>16</b>	<b>15</b>	<b>87</b>	<b>76</b>	<b>72</b>	<b>32</b>	<b>197</b>	<b>129</b>	<b>27</b>



**Table 3**  
**Summary of Fiscalised Crude Oil Production by Company**

COMPANY	CRUDE OIL PRODUCTION		DAILY AVERAGE (BARREL)	% OF TOTAL PRODUCTION
	bb/s	m3		
<b><u>JOINT VENTURE COMPANIES:</u></b>				
SPDC	99,178,340.00	15,768,066.74	271,721.48	12.71
MOBIL	84,785,917.00	13,479,858.59	232,290.18	10.87
CHEVRON	74,203,080.00	11,797,325.08	203,296.11	9.51
ELF	31,028,250.00	4,933,088.38	85,008.90	3.98
NAOC/PHILLIPS	37,923,191.00	6,029,294.37	103,899.15	4.86
TEXACO	4,432,805.00	704,758.37	12,144.67	0.57
PAN - OCEAN	2,561.00	407.17	7.02	0.00
<b>SUB TOTAL</b>	<b>331,554,144.00</b>	<b>52,712,798.69</b>	<b>908,367.52</b>	<b>42.49</b>
<b><u>JOINT VENTURE COMPANIES (AF):</u></b>				
SPDC	6,096,195.00	969,215.75	16,701.90	0.78
MOBIL	76,845,529.00	12,217,440.12	210,535.70	9.85
CHEVRON	21,703,939.00	3,450,644.15	59,462.85	2.78
TOTAL E & P	26,851,534.00	4,269,044.84	73,565.85	3.44
NAOC/PHILLIPS	0.00	-	-	0.00
TEXACO	0.00	-	-	0.00
PAN - OCEAN	0.00	-	-	0.00
<b>SUB TOTAL</b>	<b>131,497,197.00</b>	<b>20,906,344.86</b>	<b>360,266.29</b>	<b>16.85</b>
<b><u>PROD. SHARING COMPANIES</u></b>				
CHEVRON	74,520,908.00	11,847,855.60	204,166.87	9.55
ADDAX	36,288,676.00	5,769,427.73	99,421.03	4.65
ESSO EXP. & PRO. NIG LTD	60,162,116.00	9,564,994.34	164,827.72	7.71
NAE	10,264,220.00	1,631,877.55	28,121.15	1.32
SNEPCO	58,651,970.00	9,324,900.75	160,690.33	7.52
SA PET/TOTAL UPSTREAM NIG.	28,904,366.00	4,595,418.44	79,190.04	3.70
<b>SUB TOTAL</b>	<b>268,792,256.00</b>	<b>42,734,474.40</b>	<b>736,417.14</b>	<b>34.45</b>
<b><u>SERVICE CONTRACT:</u></b>				
AENR	3,237,284.00	514,686.07	8,869.27	0.41
<b>SUB TOTAL</b>	<b>3,237,284.00</b>	<b>514,686.07</b>	<b>8,869.27</b>	<b>0.41</b>
<b><u>INDEPENDENTS/SOLE RISK:</u></b>				
NPDC - OKONO	21,304,246.00	3,387,098.16	58,367.80	2.73
NPDC - FORCADOS	564,762.00	89,789.82	1,547.29	0.07
CONSOLIDATED	459,331.00	73,027.66	1,258.44	0.06
EXPRESS PETROLEUM	152,694.00	24,276.36	418.34	0.02
AMNI	7,334,005.00	1,166,011.45	20,093.16	0.94
CAVENDISH PETROLEUM	0.00	-	-	0.00
ATLAS	191,831.00	30,498.64	525.56	0.02
CONTINENTAL OIL	7,818,287.00	1,243,006.00	21,419.96	1.00
MONI PULO	3,035,293.00	482,572.13	8,315.87	0.39
DUBRI	48,007.00	7,632.49	131.53	0.01
NAE/ALLIED/CAMAC	480,164.00	-	1,315.52	0.06
<b>SUB TOTAL</b>	<b>41,388,620.00</b>	<b>6,580,252.53</b>	<b>112,077.96</b>	<b>5.30</b>
<b><u>MARGINAL FIELDS</u></b>				
NIGER DELTA PET. RES.	1,580,284.00	251,244.61	4,329.55	0.20
PLATFORM PETROLEUM	563,263.00	89,551.49	1,543.19	0.07
MIDWESTERN OIL	1,171,891.00	186,315.43	3,210.66	0.15
WALTER SMITH	378,461.00	60,170.38	1,036.88	0.05
PILLAR OIL	158,445.00	25,190.70	434.10	0.02
ENERGIA LIMITED	26,095.00	4,148.77	71.49	0.00
<b>SUB TOTAL</b>	<b>3,878,439.00</b>	<b>616,621.38</b>	<b>10,120.27</b>	<b>0.50</b>
<b>GRAND TOTAL</b>	<b>780,347,940.00</b>	<b>124,065,177.94</b>	<b>2,136,118.45</b>	<b>100.00</b>

Total production excludes Ekanga/zafiro because it is produced by Megi Equitorial guinea on behalf of NNPC/Eif JV



**Table 3a**  
**Fiscalised Crude Oil Production by Company and Crude Stream (barrels)**

COMPANY	CRUDE STREAM	Forcados Blend	Forcados Blend condensate	Bonny Light	Brass Blend	Escravos Light	Pennington Light	Antan Blend	Amenam Blend	IMA	Qua- Iboe Light	AGBAMI	OKORO	AKPO
<b>JOINT VENTURE COMPANIES:</b>														
SPDC		40,843,262	175,598	54,180,123	3,979,357	0	0	0	0	0	0	0	0	0
MOBIL		0	0	0	0	0	0	0	0	0	40,305,695	0	0	0
CHEVRON		0	0	3,069,164	1,286,719	69,847,197	0	0	0	0	0	0	0	0
TOTAL E & P		0	0	11,592,983	0	0	0	0	19,435,267	0	0	0	0	0
NAOC/PHILLIPS		2,093,659	0	0	35,829,532	0	0	0	0	0	0	0	0	0
CHEVRONTEXACO		0	0	0	0	0	4,432,805	0	0	0	0	0	0	0
PAN - OCEAN		2,561	0	0	0	0	0	0	0	0	0	0	0	0
SUB TOTAL		42,939,482	175,598	68,842,270	41,095,608	69,847,197	4,432,805	-	19,435,267	-	40,305,695	-	-	-
<b>JOINT VENTURE COMPANIES (AF):</b>														
SPDC		0	0	0	0	0	0	0	0	0	0	0	0	0
MOBIL		0	0	0	0	0	0	0	0	0	0	0	0	0
CHEVRON		0	0	0	0	0	0	0	0	0	0	0	0	0
ELF		0	0	0	0	0	0	0	0	0	0	0	0	0
NAOC/PHILLIPS		0	0	0	0	0	0	0	0	0	0	0	0	0
CHEVRONTEXACO		0	0	0	0	0	0	0	0	0	0	0	0	0
PAN - OCEAN		0	0	0	0	0	0	0	0	0	0	0	0	0
SUB TOTAL		-	-	-	-	-	-	-	-	-	-	-	-	-
<b>PROD. SHARING COMPANIES</b>														
CHEVRON AGBAMI		0	0	0	0	0	0	0	0	0	74,520,908	0	0	0
ADDAX		0	0	0	1,989,115	0	0	19,148,789	0	0	0	0	0	0
ESSO EXP. & PRO. NIG LTD		0	0	0	0	0	0	0	0	0	0	0	0	0
NAE		0	0	0	0	0	0	0	0	0	0	0	0	0
SNEPCO		0	0	0	0	0	0	0	0	0	0	0	0	0
SA Petro/Total Upstream Nig		0	0	0	0	0	0	0	0	0	0	0	0	28,904,366
SUB TOTAL		-	-	-	1,989,115	-	-	19,148,789	-	-	-	74,520,908	-	-
<b>SERVICE CONTRACT:</b>														
AGIP ENERGY		0	0	0	3,237,284	0	0	0	0	0	0	0	0	0
SUB TOTAL		-	-	-	3,237,284	-	-	-	-	-	-	-	-	-
<b>INDEPENDENTS/SOLE RISK:</b>														
NPDC - OKONO		0	0	0	0	0	0	0	0	0	0	0	0	0
NPDC - FORCADOS		564,762	0	0	0	0	0	0	0	0	0	0	0	0
CONSOLIDATED		0	0	0	0	459,331	0	0	0	0	0	0	0	0
EXPRESS PETROLEUM		0	0	0	0	0	0	0	0	0	0	0	0	0
AMNI		0	0	0	0	0	0	0	0	445,760	0	0	6,888,245	0
CAVENDISH PETROLEUM		0	0	0	0	0	0	0	0	0	0	0	0	0
ATLAS		0	0	0	0	0	0	0	0	0	0	0	0	0
CONTINENTAL OIL		0	0	0	0	0	7,818,287	0	0	0	0	0	0	0
MONIPULO		0	0	0	0	0	0	3,035,293	0	0	0	0	0	0
DUBRI		0	0	0	0	48,007	0	0	0	0	0	0	0	0
NAE/ALLIED/CAMAC		0	0	0	0	0	0	0	0	0	0	0	0	0
SUB TOTAL		564,762	-	-	-	507,338	7,818,287	3,035,293	-	445,760	-	-	6,888,245	-
<b>MARGINAL FIELDS</b>														
NIGER DELTA PET. RES.		0	0	1,580,284	0	0	0	0	0	0	0	0	0	0
PLATFORM PETROLEUM		0	0	0	563,263	0	0	0	0	0	0	0	0	0
MIDWESTERN OIL		0	0	0	1,171,891	0	0	0	0	0	0	0	0	0
WALTER SMITH		0	0	378,461	0	0	0	0	0	0	0	0	0	0
PILLAR OIL		0	0	0	158,445	0	0	0	0	0	0	0	0	0
ENERGIA LIMITED		0	0	0	26,095	0	0	0	0	0	0	0	0	0
SUB TOTAL		-	-	1,958,745	1,735,154	-	-	-	-	-	-	-	-	-
GRAND TOTAL		43,504,244	175,598	70,801,015	48,057,161	70,354,535	12,251,092	22,184,082	19,435,267	445,760	40,305,695	74,520,908	6,888,245	0
PERCENTAGE SHARE		5.57	0.02	9.07	6.16	9.02	1.57	2.84	2.49	0.06	5.17	9.55	0.88	0.00

Total production excludes Ekanga/zafiro because it is produced by Megi Equitorial guinea on behalf of NNPC/Elf JV



Table 3a contd.

**Fiscalised Crude Oil Production by Company and Crude Stream (barrels)**

COMPANY	CRUDE STREAM	Oso Condensate	EKANGA/ZAFIRO	UKPOKITI	OKONO	EA Crude (af)	YOHO	(PIP-af)	(s-af)	(MCA)	Amenam (af)
<b>JOINT VENTURE COMPANIES:</b>											
SPDC		0	0	0	0	0	0	0	0	0	0
MOBIL		8,665,647	0	0	0	0	35,814,575	0	0	0	0
CHEVRON		0	0	0	0	0	0	0	0	0	0
TOTAL E & P		0	4,500,450	0	0	0	0	0	0	0	0
NAOC/PHILLIPS		0	0	0	0	0	0	0	0	0	0
TEXACO		0	0	0	0	0	0	0	0	0	0
PAN - OCEAN		0	0	0	0	0	0	0	0	0	0
<b>SUB TOTAL</b>		<b>8,665,647</b>	<b>4,500,450</b>	-	-	<b>35,814,575</b>	-	-	-	-	-
<b>JOINT VENTURE COMPANIES (AF):</b>											
SPDC		0	0	0	0	6,096,195	0	0	0	0	0
MOBIL		0	0	0	0	0	32,130,300	9,789,430	34,925,799	0	0
CHEVRON		0	0	0	0	0	0	0	0	0	0
ELF		0	0	0	0	0	0	0	0	0	26,851,534
NAOC/PHILLIPS		0	0	0	0	0	0	0	0	0	0
TEXACO		0	0	0	0	0	0	0	0	0	0
PAN - OCEAN		0	0	0	0	0	0	0	0	0	0
<b>SUB TOTAL</b>		-	-	-	-	<b>6,096,195</b>	-	<b>32,130,300</b>	<b>9,789,430</b>	<b>34,925,799</b>	<b>26,851,534</b>
<b>PROD. SHARING COMPANIES</b>											
CHEVRON		0	0	0	0	0	0	0	0	0	0
ADDAX		0	0	0	0	0	0	0	0	0	0
ESSO EXP. & PRO. NIG LTD		0	0	0	0	0	0	0	0	0	0
NAE		0	0	0	0	0	0	0	0	0	0
SNEPCO		0	0	0	0	0	0	0	0	0	0
SA Petrol/Total Upstream Nig		0	0	0	0	0	0	0	0	0	0
<b>SUB TOTAL</b>		-	-	-	-	-	-	-	-	-	-
<b>SERVICE CONTRACT:</b>											
AGIP ENERGY		0	0	0	0	0	0	0	0	0	0
<b>SUB TOTAL</b>		-	-	-	-	-	-	-	-	-	-
<b>INDEPENDENTS/SOLE RISK:</b>											
NPDC - OKONO		0	0	0	21,304,246	0	0	0	0	0	0
NPDC - FORCADOS		0	0	0	0	0	0	0	0	0	0
CONSOLIDATED		0	0	0	0	0	0	0	0	0	0
EXPRESS PETROLEUM		0	0	152,694	0	0	0	0	0	0	0
AMNI		0	0	0	0	0	0	0	0	0	0
CAVENDISH PETROLEUM		0	0	0	0	0	0	0	0	0	0
ATLAS		0	0	191,831	0	0	0	0	0	0	0
CONTINENTAL OIL		0	0	0	0	0	0	0	0	0	0
MONIPULO		0	0	0	0	0	0	0	0	0	0
DUBRI		0	0	0	0	0	0	0	0	0	0
NAE/ALLIED/CAMAC		0	0	0	0	0	0	0	0	0	0
<b>SUB TOTAL</b>		<b>0</b>	<b>0</b>	<b>344,525</b>	<b>21,304,246</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>MARGINAL FIELDS</b>											
NIGER DELTA PET. RES.		0	0	0	0	0	0	0	0	0	0
PLATFORM PETROLEUM		0	0	0	0	0	0	0	0	0	0
MIDWESTERN OIL		0	0	0	0	0	0	0	0	0	0
WALTER SMITH		0	0	0	0	0	0	0	0	0	0
PILLAR OIL		0	0	0	0	0	0	0	0	0	0
ENERGIA LIMITED		0	0	0	0	0	0	0	0	0	0
<b>SUB TOTAL</b>		-	-	-	-	-	-	-	-	-	-
<b>GRAND TOTAL</b>		<b>8,665,647</b>	<b>4,500,450</b>	<b>344,525</b>	<b>21,304,246</b>	<b>6,096,195</b>	<b>35,814,575</b>	<b>32,130,300</b>	<b>9,789,430</b>	<b>34,925,799</b>	<b>26,851,534</b>
PERCENTAGE SHARE		1.11	0.58	0.04	2.73	0.78	4.59	4.12	1.25	4.48	3.44

Total production excludes Ekanga/zafiro because it is produced by Megi Equitorial guinea on behalf of NNPC/Elf JV



**Table 3a contd.**  
**Fiscalised Crude Oil Production by Company and Crude Stream (barrels)**

COMPANY	CRUDE STREAM	ESC (af)	OSO (af)	ABO	OBE	OKWB	BONGA	ERHA	OYO	Total	PERCENTAGE SHARE
<b>JOINT VENTURE COMPANIES:</b>											
SPDC		0	0	0	0	0	0	0	0	99,178,340	12.71
MOBIL		0	0	0	0	0	0	0	0	84,785,917	10.87
CHEVRON		0	0	0	0	0	0	0	0	74,203,080	9.51
TOTAL E & P		0	0	0	0	0	0	0	0	31,028,250	3.98
NAOC/PHILLIPS		0	0	0	0	0	0	0	0	37,923,191	4.86
TEXACO		0	0	0	0	0	0	0	0	4,432,805	0.57
PAN - OCEAN		0	0	0	0	0	0	0	0	2,561	0.00
SUB TOTAL		-	-	-	-	-	-	-	-	331,554,144	42.49
<b>JOINT VENTURE COMPANIES (AF):</b>											
SPDC		0	0	0	0	0	0	0	0	6,096,195	0.78
MOBIL		0	0	0	0	0	0	0	0	76,845,529	9.85
CHEVRON		21,703,939	0	0	0	0	0	0	0	21,703,939	2.78
ELF		0	0	0	0	0	0	0	0	26,851,534	3.44
NAOC/PHILLIPS		0	0	0	0	0	0	0	0	0	0.00
TEXACO		0	0	0	0	0	0	0	0	0	0.00
PAN - OCEAN		0	0	0	0	0	0	0	0	0	0.00
SUB TOTAL		21,703,939	-	-	-	-	-	-	-	131,497,197	16.85
<b>PROD. SHARING COMPANIES</b>											
CHEVRON		0	0	0	0	0	0	0	0	74,520,908	9.55
ADDAX		0	0	0	0	15,150,772	0	0	0	36,288,676	4.65
ESSO EXP. & PRO. NIG LTD		0	0	0	0	0	60,162,116	0	0	60,162,116	7.71
NAE		0	0	10,264,220	0	0	0	0	0	10,264,220	1.32
SNEPCO		0	0	0	0	0	58,651,970	0	0	58,651,970	7.52
SA Petrol/Total Upstream Nig		0	0	0	0	0	0	0	0	28,904,366	3.70
SUB TOTAL		-	10,264,220	-	15,150,772	58,651,970	60,162,116	-	-	268,792,256	34.45
<b>SERVICE CONTRACT:</b>											
AGIP ENERGY		0	0	0	0	0	0	0	0	3,237,284	0.41
SUB TOTAL		-	-	-	-	-	-	-	-	3,237,284	0.41
<b>INDEPENDENTS/SOLE RISK:</b>											
NPDC - OKONO		0	0	0	0	0	0	0	0	21,304,246	2.73
NPDC - FORCADOS		0	0	0	0	0	0	0	0	564,762	0.07
CONSOLIDATED		0	0	0	0	0	0	0	0	459,331	0.06
EXPRESS PETROLEUM		0	0	0	0	0	0	0	0	152,694	0.02
AMNI		0	0	0	0	0	0	0	0	7,334,005	0.94
CAVENDISH PETROLEUM		0	0	0	0	0	0	0	0	0	0.00
ATLAS		0	0	0	0	0	0	0	0	191,831	0.02
CONTINENTAL OIL		0	0	0	0	0	0	0	0	7,818,287	1.00
MONIPULO		0	0	0	0	0	0	0	0	3,035,293	0.39
DUBRI		0	0	0	0	0	0	0	0	48,007	0.01
NAE/ALLIED/CAMAC		0	0	0	0	0	0	0	0	480,164	480,164
SUB TOTAL		-	-	-	-	-	-	-	-	480,164	41,388,620
<b>MARGINAL FIELDS</b>											
NIGER DELTA PET. RES.		0	0	0	0	0	0	0	0	1,580,284	0.20
PLATFORM PETROLEUM		0	0	0	0	0	0	0	0	563,263	0.07
MIDWESTERN OIL		0	0	0	0	0	0	0	0	1,171,891	0.15
WALTER SMITH		0	0	0	0	0	0	0	0	378,461	0.05
PILLAR OIL		0	0	0	0	0	0	0	0	158,445	
ENERGIA LIMITED		0	0	0	0	0	0	0	0	26,095	
SUB TOTAL		-	-	-	-	-	-	-	-	-	3,878,439
GRAND TOTAL		21,703,939	0	10,264,220	0	15,150,772	58,651,970	60,162,116	480,164	780,347,940	100.00
PERCENTAGE SHARE		2.78	0.00	1.32	0.00	1.94	7.52	7.71	480,164.00	100.00	

Total production excludes Ekanga/zafiro because it is produced by Megi Equitorial guinea on behalf of NNPC/Elf JV



**Table 3b**  
**Monthly Crude Oil Production by Company: January - December, 2009 (barrels)**

COMPANY	CRUDE STREAM	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL	PERCENTAGE SHARE
<b>JOINT VENTURE COMPANIES:</b>															
SHELL		11,307,402.00	9,505,562.00	9,135,512.00	6,824,877.00	9,163,985.00	8,125,162.00	5,872,215.00	7,123,588.00	7,418,102.00	7,708,121.00	8,379,548.00	8,614,266.00	99,178,340.00	12.71
MOBIL		11,457,853.00	6,795,574.00	7,596,189.00	4,143,068.00	6,821,651.00	7,675,338.00	8,182,186.00	7,484,953.00	5,873,352.00	6,291,106.00	6,435,329.00	6,029,318.00	84,785,917.00	10.87
CHEVRON		8,697,144.00	7,486,323.00	9,012,345.00	6,347,720.00	6,521,204.00	5,821,999.00	1,553,421.00	3,092,727.00	6,140,822.00	6,584,931.00	6,357,027.00	6,587,417.00	74,203,080.00	9.51
TOTAL E & P		2,385,938.00	1,977,511.00	2,839,821.00	2,319,276.00	3,027,732.00	2,851,114.00	2,079,699.00	2,702,533.00	2,569,440.00	2,785,825.00	2,644,090.00	2,845,271.00	31,028,250.00	3.98
NAOC/PHILLIPS		3,177,788.00	3,117,693.00	3,295,553.00	3,068,751.00	3,019,684.00	2,827,479.00	3,128,817.00	3,292,864.00	2,963,465.00	3,380,064.00	3,343,027.00	3,308,006.00	37,923,191.00	4.86
CHEVRON/TEXACO		475,935.00	351,762.00	52,092.00	319,722.00	417,143.00	407,790.00	416,032.00	399,860.00	384,615.00	406,441.00	393,113.00	408,300.00	4,432,805.00	0.57
PAN - OCEAN		0.00	0.00	0.00	0.00	0.00	2,561.00	0.00	0.00	0.00	0.00	0.00	0.00	2,561.00	0.00
<b>SUB TOTAL</b>		<b>37,502,060.00</b>	<b>29,234,425.00</b>	<b>31,931,512.00</b>	<b>23,023,414.00</b>	<b>28,971,399.00</b>	<b>27,711,443.00</b>	<b>21,232,370.00</b>	<b>24,096,525.00</b>	<b>25,349,796.00</b>	<b>27,156,488.00</b>	<b>27,552,134.00</b>	<b>27,792,578.00</b>	<b>331,554,144.00</b>	<b>42.49</b>
<b>JOINT VENTURE COMPANIES (AF):</b>															
SHELL		0.00	0.00	0.00	0.00	0.00	0.00	972,241.00	1,504,971.00	352,273.00	7,180.00	1,311,027.00	1,948,503.00	6,096,195.00	0.78
MOBIL		2,100,000.00	5,905,200.00	6,854,100.00	5,253,000.00	7,033,900.00	6,807,000.00	6,532,590.00	6,451,100.00	7,288,000.00	7,397,430.00	7,471,260.00	7,751,940.00	76,845,529.00	9.85
CHEVRON		317,804.00	279,147.00	311,845.00	2,587,963.00	2,117,971.00	943,173.00	2,071,799.00	2,594,236.00	2,582,168.00	2,666,559.00	2,596,454.00	2,634,820.00	21,703,939.00	2.78
TOTAL E & P		2,377,784.00	2,568,834.00	2,699,341.00	2,483,196.00	2,508,505.00	2,272,098.00	1,791,012.00	2,104,533.00	1,789,026.00	2,031,726.00	2,260,705.00	1,964,774.00	26,851,534.00	3.44
NAOC/PHILLIPS		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TEXACO		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAN - OCEAN		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>SUB TOTAL</b>		<b>4,795,588.00</b>	<b>8,753,181.00</b>	<b>9,865,286.00</b>	<b>10,324,159.00</b>	<b>11,660,376.00</b>	<b>10,022,271.00</b>	<b>11,367,651.00</b>	<b>12,654,840.00</b>	<b>12,011,467.00</b>	<b>12,102,895.00</b>	<b>13,639,446.00</b>	<b>14,300,037.00</b>	<b>131,497,197.00</b>	<b>16.85</b>
<b>PROD. SHARING COMPANIES</b>															
CHEVRON		3,999,241.00	4,327,078.00	5,098,777.00	5,215,772.00	6,272,913.00	6,434,731.00	6,992,820.00	7,374,910.00	7,235,880.00	7,472,843.00	7,099,177.00	6,996,766.00	74,520,908.00	9.55
ADDAX		3,195,814.00	2,922,976.00	3,234,377.00	3,261,217.00	3,054,385.00	3,083,617.00	3,087,098.00	3,039,577.00	2,903,731.00	2,928,574.00	2,787,050.00	2,790,260.00	36,288,676.00	4.65
ESSO EXP. & PRO. NIG LTD		4,582,361.00	4,132,337.00	4,328,658.00	4,696,936.00	5,584,744.00	5,063,160.00	5,617,920.00	5,633,196.00	5,039,715.00	5,166,344.00	4,728,363.00	5,588,382.00	60,162,116.00	7.71
NAE		346,210.00	619,926.00	1,012,457.00	956,793.00	1,028,486.00	905,018.00	943,725.00	917,183.00	889,540.00	869,861.00	851,463.00	923,558.00	10,264,220.00	1.32
SNEPCO		4,146,570.00	3,800,760.00	4,425,960.00	3,782,240.00	4,366,590.00	4,943,020.00	5,178,710.00	5,581,340.00	5,502,920.00	5,636,140.00	5,500,380.00	5,787,340.00	58,651,970.00	7.52
SA Petrol/Total Upstream Nig		0.00	0.00	293,196.00	839,342.00	1,598,234.00	2,528,879.00	3,149,421.00	3,767,575.00	3,296,116.00	4,243,228.00	4,528,309.00	4,660,066.00	28,904,366.00	3.70
<b>SUB TOTAL</b>		<b>16,270,196.00</b>	<b>15,803,077.00</b>	<b>18,393,425.00</b>	<b>18,752,300.00</b>	<b>21,905,352.00</b>	<b>22,958,425.00</b>	<b>24,969,694.00</b>	<b>26,313,781.00</b>	<b>24,867,902.00</b>	<b>26,316,990.00</b>	<b>25,494,742.00</b>	<b>26,746,372.00</b>	<b>268,792,256.00</b>	<b>34.45</b>
<b>SERVICE CONTRACT:</b>															
AENR		270,466.00	218,581.00	241,796.00	239,466.00	246,159.00	233,027.00	268,500.00	281,009.00	304,918.00	319,364.00	301,868.00	312,130.00	3,237,284.00	0.41
<b>SUB TOTAL</b>		<b>270,466.00</b>	<b>218,581.00</b>	<b>241,796.00</b>	<b>239,466.00</b>	<b>246,159.00</b>	<b>233,027.00</b>	<b>268,500.00</b>	<b>281,009.00</b>	<b>304,918.00</b>	<b>319,364.00</b>	<b>301,868.00</b>	<b>312,130.00</b>	<b>3,237,284.00</b>	<b>0.41</b>
<b>INDEPENDENTS/SOLE RISK:</b>															
NPDC - OKONO		1,965,073.00	1,722,396.00	1,868,923.00	1,658,199.00	1,919,180.00	1,823,773.00	1,845,090.00	1,798,472.00	1,742,663.00	1,721,022.00	1,711,896.00	1,527,559.00	21,304,246.00	2.73
NPDC - FORCADOS		152,936.00	104,798.00	3,157.00	123,383.00	104,798.00	75,690.00	0.00	0.00	0.00	0.00	0.00	0.00	564,762.00	0.07
CONSOLIDATED		40,709.00	50,313.00	50,185.00	45,137.00	49,625.00	46,870.00	7,051.00	16,302.00	40,022.00	42,775.00	28,577.00	41,765.00	459,331.00	0.06
EXPRESS PETROLEUM		22,376.00	0.00	23,144.00	19,002.00	0.00	14,321.00	14,770.00	13,455.00	12,634.00	11,407.00	11,131.00	10,454.00	152,694.00	0.02
AMNI		677,962.00	588,892.00	615,203.00	596,397.00	628,722.00	604,011.00	629,199.00	620,329.00	510,015.00	630,424.00	602,458.00	630,393.00	7,334,005.00	0.94
CAVENISH PETROLEUM		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ATLAS		19,274.00	16,883.00	15,684.00	13,499.00	14,215.00	15,240.00	16,859.00	18,872.00	16,848.00	15,375.00	15,252.00	13,830.00	191,831.00	0.02
CONTINENTAL OIL		775,762.00	588,930.00	76,728.00	539,479.00	773,347.00	783,427.00	777,324.00	752,484.00	703,837.00	706,693.00	662,207.00	678,069.00	7,818,287.00	1.00
MONIPULO		303,514.00	267,941.00	287,615.00	273,859.00	140,663.00	281,170.00	281,269.00	275,429.00	234,338.00	254,873.00	250,227.00	184,395.00	3,035,293.00	0.39
DUBRI		4,723.00	4,144.00	5,019.00	4,950.00	0.00	0.00	4,687.00	0.00	4,579.00	5,160.00	4,562.00	10,183.00	48,007.00	0.01
NAE/ALLIED/CAMAC		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	480,164.00	480,164.00
<b>SUB TOTAL</b>		<b>3,962,329.00</b>	<b>3,344,297.00</b>	<b>2,945,658.00</b>	<b>3,273,905.00</b>	<b>3,630,550.00</b>	<b>3,644,502.00</b>	<b>3,576,249.00</b>	<b>3,495,343.00</b>	<b>3,264,936.00</b>	<b>3,387,729.00</b>	<b>3,286,310.00</b>	<b>3,576,812.00</b>	<b>41,388,620.00</b>	<b>5.30</b>
<b>MARGINAL FIELDS</b>															
NIGER DELTA PET. RES.		106,881.00	53,237.00	96,733.00	23,333.00	146,614.00	202,080.00	182,522.00	164,880.00	168,300.00	97,815.00	163,164.00	174,725.00	1,580,284.00	0.20
PLATFORM PETROLEUM		66,888.00	55,975.00	55,226.00	53,651.00	50,347.00	48,691.00	48,823.00	44,661.00	34,081.00	34,545.00	34,185.00	36,190.00	563,263.00	0.07
MIDWESTERN OIL		64,099.00	55,637.00	60,434.00	85,518.00	128,159.00	104,527.00	122,970.00	116,103.00	113,738.00	118,903.00	110,811.00	90,992.00	1,171,891.00	0.15
WALTER SMITH		14,304.00	6,638.00	14,790.00	8,307.00	16,997.00	15,884.00	17,534.00	54,015.00	74,839.00	57,266.00	41,083.00	56,804.00	378,461.00	0.05
PILLAR OIL		0.00	0.00	2,433.00	26,189.00	33,345.00	15,218.00	17,132.00	14,899.00	14,288.00	13,030.00	11,682.00	10,229.00	158,445.00	0.02
ENERGIA LIMITED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,095.00	0.00
<b>SUB TOTAL</b>		<b>252,172.00</b>	<b>171,487.00</b>	<b>229,616.00</b>	<b>196,998.00</b>	<b>375,462.00</b>	<b>386,400.00</b>	<b>388,981.00</b>	<b>394,558.00</b>	<b>405,2</b>					



**Table 3c**  
**Monthly Crude Oil Production by Stream : January - December, 2009 (barrels)**

COMPANY \ MONTHS	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL	PERCENTAGE SHARE
Forcados Blend	7,161,594.00	6,317,271.00	4,578,981.00	4,529,695.00	5,014,855.00	3,085,050.00	661,892.00	1,521,754.00	1,657,440.00	2,555,407.00	3,165,491.00	3,254,814.00	43,504,244.00	5.57
Forcados Blend (Condensate)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	175,598.00	0.00	175,598.00	0.02
Bonny Light	5,531,845.00	3,733,316.00	5,954,307.00	3,163,818.00	5,830,091.00	6,676,555.00	5,893,704.00	6,954,160.00	7,273,597.00	6,516,319.00	6,416,474.00	6,856,829.00	70,801,015.00	9.07
Brass Blend	4,119,224.00	3,854,374.00	4,129,321.00	3,926,857.00	3,923,786.00	3,593,751.00	4,023,377.00	4,181,953.00	3,817,833.00	4,273,977.00	4,195,705.00	4,201,543.00	48,241,701.00	6.18
Escravos Light	8,354,171.00	7,328,217.00	8,610,837.00	5,962,573.00	6,145,209.00	5,517,247.00	1,195,575.00	2,732,629.00	5,861,058.00	6,270,465.00	6,067,492.00	6,309,062.00	70,354,535.00	9.02
Pennington Light	1,251,697.00	940,692.00	128,820.00	859,201.00	1,190,490.00	1,191,217.00	1,193,356.00	1,152,344.00	1,088,452.00	1,113,134.00	1,055,320.00	1,086,369.00	12,251,092.00	1.57
Antan Blend	2,101,688.00	1,763,955.00	1,942,518.00	2,022,715.00	1,674,731.00	1,948,521.00	1,924,448.00	1,884,543.00	1,772,086.00	1,805,061.00	1,670,291.00	1,673,525.00	22,184,082.00	2.84
Amenam Blend	1,299,221.00	1,558,309.00	1,713,182.00	1,753,959.00	1,767,159.00	1,659,461.00	1,693,343.00	1,671,241.00	1,402,687.00	1,698,758.00	1,557,136.00	1,660,811.00	19,435,267.00	2.49
IMA	39,985.00	38,332.00	39,347.00	39,204.00	36,612.00	23,745.00	35,609.00	40,484.00	36,378.00	37,709.00	38,553.00	39,802.00	445,760.00	0.06
Qua-Iboe Light	7,243,474.00	3,303,572.00	3,525,816.00	313,478.00	3,020,422.00	3,799,291.00	4,209,524.00	3,691,079.00	2,338,446.00	2,772,907.00	3,146,473.00	2,941,213.00	40,305,695.00	5.17
Oso Condensate	841,173.00	757,157.00	836,863.00	869,983.00	660,413.00	862,571.00	867,407.00	936,450.00	552,946.00	458,181.00	492,030.00	530,473.00	8,665,647.00	1.11
UKPOKITI	41,650.00	16,883.00	38,828.00	32,501.00	14,215.00	29,561.00	31,629.00	32,327.00	29,482.00	26,782.00	26,383.00	24,284.00	344,525.00	0.04
OKONO	1,965,073.00	1,722,396.00	1,868,923.00	1,658,199.00	1,919,180.00	1,823,773.00	1,845,090.00	1,798,472.00	1,742,663.00	1,721,022.00	1,711,896.00	1,527,559.00	21,304,246.00	2.73
YOHO	3,373,206.00	2,734,845.00	3,233,510.00	2,959,607.00	3,140,816.00	3,013,476.00	3,105,255.00	2,857,424.00	2,981,960.00	3,060,018.00	2,796,826.00	2,557,632.00	35,814,575.00	4.59
ABO	346,210.00	619,926.00	1,012,457.00	956,793.00	1,028,486.00	905,018.00	943,725.00	917,183.00	889,540.00	869,861.00	851,463.00	923,558.00	10,264,220.00	1.32
OBE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OKWB	1,220,863.00	1,271,887.00	1,405,850.00	1,346,017.00	1,347,866.00	1,254,504.00	1,279,399.00	1,272,307.00	1,199,962.00	1,211,259.00	1,208,714.00	1,132,144.00	15,150,772.00	1.94
BONGA	4,146,570.00	3,800,760.00	4,425,960.00	3,782,240.00	4,366,590.00	4,943,020.00	5,178,710.00	5,581,340.00	5,502,920.00	5,636,140.00	5,500,380.00	5,787,340.00	58,651,970.00	7.52
ERHA	4,582,361.00	4,132,337.00	4,328,658.00	4,696,936.00	5,584,744.00	5,063,160.00	5,617,920.00	5,633,196.00	5,039,715.00	5,166,344.00	4,728,363.00	5,588,382.00	60,162,116.00	7.71
AGBAMI	3,999,241.00	4,327,078.00	5,098,777.00	5,215,772.00	6,272,913.00	6,434,731.00	6,992,820.00	7,374,910.00	7,235,880.00	7,472,843.00	7,099,177.00	6,996,766.00	74,520,908.00	9.55
OKORO	637,977.00	550,560.00	575,856.00	557,193.00	592,110.00	580,266.00	593,590.00	579,845.00	473,637.00	592,715.00	563,905.00	590,591.00	6,888,245.00	0.88
AKPO	0.00	0.00	293,196.00	839,342.00	1,598,234.00	2,528,879.00	3,149,421.00	3,767,575.00	3,296,116.00	4,243,228.00	4,528,309.00	4,660,066.00	28,904,366.00	3.70
OYO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	480,164.00	480,164.00
SUB TOTAL	58,257,223.00	48,771,867.00	53,742,007.00	45,486,083.00	55,128,922.00	54,933,797.00	50,435,794.00	54,581,216.00	54,192,798.00	57,502,130.00	56,995,979.00	58,822,927.00	648,850,743.00	83.15
EA Crude (af)	0.00	0.00	0.00	0.00	0.00	0.00	972,241.00	1,504,971.00	352,273.00	7,180.00	1,311,027.00	1,948,503.00	6,096,195.00	0.78
Qua-Iboe Light (PIP-af)	1,200,000.00	5,345,200.00	5,924,100.00	1,506,000.00	2,250,600.00	2,178,000.00	2,312,600.00	2,312,600.00	2,238,000.00	2,312,600.00	2,238,000.00	2,312,600.00	32,130,300.00	4.12
Qua-Iboe Light (S- af)	900,000.00	560,000.00	930,000.00	243,000.00	930,000.00	900,000.00	930,000.00	930,000.00	900,000.00	924,830.00	883,260.00	758,340.00	9,789,430.00	1.25
Qua-Iboe Light (MCA)	0.00	0.00	0.00	3,504,000.00	3,853,300.00	3,729,000.00	3,289,999.00	3,208,500.00	4,150,000.00	4,160,000.00	4,350,000.00	4,681,000.00	34,925,799.00	2.12
Amenam (af)	2,377,784.00	2,568,834.00	2,699,341.00	2,483,196.00	2,508,505.00	2,272,098.00	1,791,012.00	2,104,533.00	1,789,026.00	2,031,726.00	2,260,705.00	1,964,774.00	26,851,534.00	3.44
ESC (af)	317,804.00	279,147.00	311,845.00	2,587,963.00	2,117,971.00	943,173.00	2,071,799.00	2,594,236.00	2,582,168.00	2,666,559.00	2,596,454.00	2,634,820.00	21,703,939.00	2.78
OSO (PIP-af)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUB TOTAL	4,795,588.00	8,753,181.00	9,865,286.00	10,324,159.00	11,660,376.00	10,022,271.00	11,367,651.00	12,654,840.00	12,011,467.00	12,102,895.00	13,639,446.00	14,300,037.00	131,497,197.00	16.85
GRAND TOTAL	63,052,811.00	57,525,048.00	63,607,293.00	55,810,242.00	66,789,298.00	64,956,068.00	61,803,445.00	67,236,056.00	66,204,265.00	69,605,025.00	70,635,425.00	73,122,964.00	780,347,940.00	100.00
PERCENTAGE SHARE	8.08	7.37	8.15	7.15	8.56	8.32	7.92	8.62	8.48	8.92	9.05	9.37	100.00	
Ekanga/Zafiro	382,230.00	345,240.00	382,230.00	369,900.00	382,230.00	369,900.00	382,230.00	382,230.00	369,900.00	382,230.00	369,900.00	382,230.00	4,500,450.00	

Total production excludes Ekanga/zafiro because it is produced by Megi Equitorial guinea on behalf of NNPC/EI JV



Table 4

**Monthly Crude Oil Production: 1999 - 2009 (barrels)**

Year/ Month	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
January	66,833,899	68,806,088	75,357,274	67,478,748	73,505,292	77,878,402	75,540,957	80,142,250	71,906,265	67,122,292	63,052,811
February	54,769,728	65,194,983	68,894,274	55,214,025	67,360,682	72,932,473	68,673,572	69,066,704	64,750,156	60,380,977	57,525,048
March	68,183,900	70,173,990	74,752,675	60,778,550	68,911,052	79,004,685	77,139,546	69,633,805	66,216,317	64,000,319	63,607,293
April	66,232,189	65,259,368	72,934,730	58,888,031	65,537,307	75,047,933	73,936,531	69,553,636	64,669,404	58,904,988	55,810,242
May	68,106,730	64,935,257	72,297,504	59,362,697	69,176,036	76,010,305	77,878,044	70,816,217	60,649,421	63,566,972	66,789,298
June	62,338,601	65,090,845	68,333,658	57,085,986	66,245,835	74,851,145	75,423,440	72,255,218	62,433,727	60,542,721	64,956,068
July	63,731,974	69,511,310	70,468,689	56,084,437	69,119,539	77,678,945	77,794,986	74,144,673	67,338,234	66,088,254	61,803,445
August	64,562,419	73,574,375	73,750,870	65,315,227	71,513,748	78,246,683	77,691,546	74,469,345	68,125,776	65,255,620	67,236,056
September	64,525,931	66,667,212	72,329,172	64,839,433	68,722,694	74,809,921	77,510,783	71,998,966	69,216,517	65,157,891	66,204,265
October	64,371,327	71,595,167	73,995,816	62,582,417	74,639,318	76,276,646	79,088,685	73,822,688	71,990,272	70,207,660	69,605,025
November	63,155,101	72,145,644	70,779,990	65,576,846	73,344,267	74,028,879	77,141,915	70,132,586	67,369,351	64,197,050	70,635,425
December	66,865,721	75,593,399	71,278,931	67,480,783	76,075,159	73,390,469	80,840,614	73,160,418	68,335,268	63,321,188	73,122,964
Total	773,677,520	828,547,638	865,173,583	740,687,180	844,150,929	910,156,486	918,660,619	869,196,506	803,000,708	768,745,932	780,347,940



# Nigerian National Petroleum Corporation

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**Table 5**  
**Crude Oil Liftings: Domestic & Export (barrels)**

SOURCE COMPANY	NNPC LIFTINGS			COMPANY LIFTINGS	TOTAL LIFTINGS	% DISTRIBUTION
	DOMESTIC ALLOCATION	EXPORT (FED. ACCOUNTS)	NNPC TOTAL			
<b>JVC :</b>						
SHELL	36,556,228	16,605,972	53,162,200	45,279,061	98,441,261	
*EXXONMOBIL	33,923,927	11,953,997	45,877,924	36,297,235	82,175,159	
CHEVRON	33,661,623	3,247,349	36,908,972	34,131,937	71,040,909	
ELF	11,355,198	11,816,568	23,171,767	13,903,275	37,075,042	
NAOC/ PHILLIPS	11,062,019	11,760,356	22,822,375	16,149,524	38,971,899	
TEXACO	976,048	1,931,646	2,907,694	1,957,084	4,864,778	
PAN-OCEAN	-	-	-	-	-	
Sub - Total	127,535,044	57,315,888	184,850,932	147,718,116	332,569,048	42.16
<b>JVC (AF) :</b>						
SHELL	960,061	-	960,061	5,240,969	6,201,030	
*EXXONMOBIL	10,298,332	35,358,798	45,657,130	35,339,852	80,996,982	
CHEVRON	10,222,742	-	10,222,742	13,955,488	24,178,230	
ELF	3,547,230	7,607,722	11,154,952	16,094,689	27,249,641	
NAOC/ PHILLIPS	-	-	-	-	-	
TEXACO	-	-	-	-	-	
PAN-OCEAN	-	-	-	-	-	
Sub - Total	25,028,365	42,966,520	67,994,885	70,630,998	138,625,883	17.57
JVC TOTAL	152,563,409	100,282,408	252,845,817	218,349,114	471,194,931	59.73
PSC :	-	-	-	-	-	
CHEVRON	-	7,616,140	7,616,140	67,778,726	75,394,866	
ADDAX	549,029	9,468,470	10,017,499	26,873,086	36,890,585	
SNEPCO	2,872,428	30,211,335	33,083,763	26,323,228	59,406,991	
NAE	1,368,869	2,035,280	3,404,149	7,052,924	10,457,073	
ESSO EXP&PROD NIG LTD	3,946,507	14,603,507	18,550,014	41,044,309	59,594,323	
SA Petro/Total Upstream Nigeria	-	7,891,270	7,891,270	20,080,041	27,971,311	
Sub - Total	8,736,833	71,826,002	80,562,835	189,152,314	269,715,149	34.19
<b>SERVICE CONTRACT:</b>						
AENR	884,505	866,742	1,751,247	1,205,439	2,956,686	
AENR (OKONO)	-	120,000	120,000	3,533,355	3,653,355	
Sub - Total	884,505	986,742	1,871,247	4,738,794	6,610,041	0.84
<b>INDEPENDENT/SOLE RISK:</b>						
NPDC (OKONO)	-	-	-	15,998,979	15,998,979	
NPDC	-	-	-	2,468,204	2,468,204	
CONSOLIDATED	-	-	-	490,000	490,000	
EXPRESS PETROLEUM	-	-	-	280,898	280,898	
AMNI	-	-	-	6,689,007	6,689,007	
CAVENARDISH	-	-	-	-	-	
ATLAS	-	-	-	351,796	351,796	
CONTINENTAL	-	-	-	7,905,408	7,905,408	
MONI PULO	-	-	-	3,021,955	3,021,955	
DUBRI	-	-	-	45,000	45,000	
NAEVALLIEDCAMAC	-	-	-	-	-	
Sub - Total	-	-	-	37,251,247	37,251,247	4.72
<b>MARGINAL FIELDS:</b>						
NG DELTA PET. RES. LTD	-	-	-	1,789,783	1,789,783	
PLATFORM PETROLEUM	-	-	-	640,000	640,000	
MIDWESTERN OIL & GAS CO. PLC	-	-	-	1,121,609	1,121,609	
WALTER SMITH PETR. OIL LTD	-	-	-	403,000	403,000	
PILLAR OIL	-	-	-	103,000	103,000	
ENERGIA LIMITED	-	-	-	-	-	
Sub - Total	-	-	-	4,057,392	4,057,392	0.51
<b>GRAND-TOTAL</b>	<b>162,184,747</b>	<b>173,095,152</b>	<b>335,279,899</b>	<b>453,548,861</b>	<b>788,828,760</b>	<b>100.00</b>
NOTE:						
ii Out of 162,184,747 bbls for domestic allocation, 19,633,555 bbls was supplied to the Refineries.						
iii Total lifting for Fed. Accounts include 12,749,928 bbls (TMP), 20,866,725 bbls(Qua-Iboe MCA), 2,806,621 bbls (Qua-Iboe satellite lifting), 4,496,628 bbls (DPR) & 42,623,533 bbls (PFS).						

**Table 6**  
**Crude Oil Exports by Destination**

REGION/COUNTRY	QUANTITY (bbls)	% Distribution
<b>NORTH AMERICA:</b>		
Canada	30,114,708.00	
U.S.A	246,875,301.00	<b>276,990,009.00</b> <b>36.01</b>
<b>SOUTH AMERICA:</b>		
Argentina	8,941,147.00	
Brazil	50,361,456.00	
Uruguay	15,615,498.00	
Peru	3,045,887.00	
Chile	-	
Venezuela	-	
Mexico	-	
Puerto Rico	999,086.00	<b>78,963,074.00</b> <b>10.27</b>
<b>CENTRAL AMERICA:</b>		
Bahamas	300,828.00	
Jamaica	-	
Trinidad & Tobago	-	<b>300,828.00</b> <b>0.04</b>
<b>CARIBBEAN ISLAND:</b>		
Virgin Island	-	-
<b>EUROPE:</b>		
Germany	8,515,505.00	
France	30,946,989.00	
Italy	29,662,875.00	
Netherlands	23,849,487.00	
Portugal	15,821,666.00	
N.WE	-	
Spain	36,703,631.00	
Sweden	400,000.00	
United Kingdom	15,729,708.00	
Switzerland	-	
Scotland	-	-
Turkey	1,997,863.00	<b>163,627,724.00</b>
<b>ASIA:</b>		
Australia	2,856,284.00	
Japan	950,199.00	
Singapore	-	
India	87,160,282.00	
Indonesia	10,840,711.00	
Japan	-	
UAE	-	
Korea	-	
Taiwan	948,188.00	
China	8,615,373.00	
New Zealand	-	
Thailand	-	-
Israel	-	<b>111,371,037.00</b>
<b>AFRICA:</b>		
Ghana	5,048,828.00	
Senegal	5,947,496.00	
Mediterranean	-	
Morocco	-	
Equitorial Guinea	60,921,956.00	
Algeria	-	
Cote D'Ivoire	27,845,160.00	
Cameroon	8,851,145.00	
South Africa	28,991,321.00	
Benin Republic	336,627.00	<b>137,942,533.00</b>
Others	-	-
<b>GRAND-TOTAL</b>	<b>769,195,205.00</b>	<b>100.00</b>



**Table 7**  
**Monthly Crude Oil EXPORT: 1999 - 2009 (barrels)**

<b>Year/ Month</b>	<b>1999</b>	<b>2000</b>	<b>2001</b>	<b>2002</b>	<b>2003</b>	<b>2004</b>	<b>2005</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>
<b>January</b>	57,508,864	59,584,042	72,723,164	57,284,626	63,927,693	75,326,188	67,456,297	71,062,565	70,552,458	56,793,954	57,920,658
<b>February</b>	52,921,179	59,773,674	58,619,463	51,015,787	64,213,985	73,082,052	62,778,435	66,829,351	58,955,150	63,301,288	57,280,104
<b>March</b>	64,829,840	62,992,877	69,702,192	53,833,912	62,890,237	75,697,415	70,156,144	66,289,600	63,803,365	59,582,300	63,302,135
<b>April</b>	59,232,630	64,412,125	63,839,139	50,552,697	62,068,333	72,073,593	63,695,905	63,576,883	63,456,666	54,376,043	53,621,759
<b>May</b>	58,335,443	65,564,644	65,871,650	52,706,783	67,533,578	73,105,924	75,223,196	65,258,457	63,129,755	62,968,369	68,367,535
<b>June</b>	59,748,334	62,900,036	64,153,812	52,177,133	63,036,788	72,205,187	67,719,039	68,187,970	61,246,627	54,265,316	62,116,894
<b>July</b>	58,639,048	69,982,824	62,581,831	53,453,914	64,221,785	75,792,843	75,770,411	72,460,015	70,740,161	57,417,639	61,994,406
<b>August</b>	56,560,165	70,033,721	66,896,170	56,530,296	70,581,872	76,725,509	70,382,521	67,340,856	63,249,478	60,596,105	66,450,920
<b>September</b>	58,377,154	66,572,408	64,658,669	57,308,222	67,776,052	74,100,218	69,157,525	64,917,141	70,353,429	64,361,582	63,242,730
<b>October</b>	59,762,318	72,292,339	66,537,511	58,414,515	68,273,106	71,407,315	68,979,056	70,966,162	68,214,009	68,072,988	71,442,502
<b>November</b>	58,384,387	69,054,318	61,734,194	57,415,035	68,883,971	68,135,235	74,118,223	70,727,123	65,930,520	61,136,734	64,972,801
<b>December</b>	62,394,116	66,433,575	57,858,003	62,700,455	72,577,078	70,425,870	78,714,746	70,379,949	72,194,901	61,607,478	78,482,761
<b>Total</b>	706,693,478	789,596,583	775,175,798	663,393,375	795,984,478	878,077,349	844,151,498	817,996,072	791,826,519	724,479,796	769,195,205



**Table 8**  
**Monthly Crude Oil Refinery Deliveries: 1999 - 2009 (barrels)**

<b>Year/ Month</b>	<b>1999</b>	<b>2000</b>	<b>2001</b>	<b>2002</b>	<b>2003</b>	<b>2004</b>	<b>2005</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>
<b>January</b>	5,054,816	6,098,288	5,716,427	6,421,212	5,993,853	2,483,016	5,983,056	4,810,351	2,685,066	2,893,632	2,125,766
<b>February</b>	3,330,387	3,571,060	7,655,576	7,127,649	4,982,421	2,012,809	5,589,582	3,039,826	2,234,536	3,291,262	3,040,897
<b>March</b>	5,548,250	2,102,591	7,858,292	6,161,807	7,443,845	2,821,885	5,988,374	3,172,552	2,249,380	4,431,482	4,006,060
<b>April</b>	6,646,359	2,598,260	7,329,842	6,739,373	2,767,360	3,888,934	6,075,123	2,994,304	1,232,864	4,377,080	3,414,846
<b>May</b>	5,262,283	2,433,032	7,015,722	5,524,193	2,749,641	3,083,853	4,915,000	4,158,527	1,517,062	3,268,082	1,352,087
<b>June</b>	5,712,808	1,208,746	5,442,604	6,676,276	2,385,862	2,961,654	5,515,575	4,163,054	64,019	5,172,816	484,078
<b>July</b>	5,686,911	1,376,546	6,144,274	5,745,286	2,434,701	1,927,814	6,478,713	3,667,209	1,226,648	4,481,025	651,259
<b>August</b>	6,623,421	2,886,103	7,022,395	7,445,301	2,545,546	2,106,705	5,868,095	3,890,287	1,783,707	3,229,892	586,440
<b>September</b>	6,127,311	3,009,521	8,951,815	7,460,540	2,501,612	3,481,178	6,851,321	3,563,340	1,391,712	3,334,504	1,608,500
<b>October</b>	5,873,281	2,286,919	6,223,996	6,271,335	3,772,309	3,887,653	6,212,096	2,305,349	2,051,091	1,791,004	1,498,968
<b>November</b>	5,214,598	2,848,069	7,146,806	6,564,503	3,174,867	2,288,860	6,285,320	2,575,825	1,549,041	2,408,345	864,654
<b>December</b>	4,699,303	5,790,076	7,576,083	6,812,433	3,476,515	7,018,603	6,423,225	2,994,304	398,063	2,640,910	0
<b>Total</b>	<b>65,779,728</b>	<b>36,209,211</b>	<b>84,083,832</b>	<b>78,949,908</b>	<b>44,228,532</b>	<b>37,962,964</b>	<b>72,185,480</b>	<b>41,334,928</b>	<b>18,383,189</b>	<b>41,320,034</b>	<b>19,633,555</b>



**Table 9**  
**Summary of Gas Production and Utilization (mscf)**

COMPANY	GAS PRODUCED	GAS USED AS FUEL	GAS SOLD TO THIRD PARTIES	GAS RE-INJECTED	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	GAS TO NGC	GAS LIFT	TOTAL GAS UTILISED	GAS FLARED
<b>JOINT VENTURE:</b>											
<b>SHELL</b>	455,894,266.44	8,215,588.53	353,233,720.46	4,830,278.18	0.00	0.00	0.00	0.00	11,794,740.76	378,074,327.92	77,819,938.52
<b>MOBIL</b>	427,919,670.60	29,241,689.00	0.00	234,816,599.08	0.00	28,907,000.00	0.00	0.00	12,387,186.00	305,352,474.08	122,567,196.52
<b>CHEVRON</b>	166,573,783.00	8,604,056.00	5,669,848.00	0.00	10,421.00	2,508,521.00	89,832.00	21,021,894.00	15,737,659.00	53,642,231.00	112,931,552.00
<b>TOTAL E &amp; P</b>	302,772,347.56	8,533,449.17	1,469,619.68	69,470,147.63	0.00	0.00	196,474,011.76	0.00	0.00	275,947,228.24	26,825,119.32
<b>NAOC</b>	272,334,581.00	17,928,970.00	80,568,675.00	5,073,088.00	8,076,104.00	10,985,930.00	72,532,112.00	0.00	6,066,211.00	201,231,090.00	71,103,491.00
<b>TEXACO</b>	7,085,828.00	86,139.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86,139.00	6,999,689.00
<b>PAN-OCEAN</b>	207,472.70	5,563.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,563.60	201,909.10
<b>SUB - TOTAL</b>	1,632,787,949.30	72,615,455.29	440,941,863.13	314,190,112.90	8,086,525.00	42,401,451.00	269,095,955.76	21,021,894.00	45,985,796.76	1,214,339,053.85	418,448,895.45
<b>PRODUCTION SHARING CONTRACT:</b>											
<b>ADDAX</b>	72,678,580.00	1,618,260.00	0.00	2,475,665.00	0.00	0.00	0.00	0.00	9,970,319.00	14,064,244.00	58,614,336.00
<b>ESSO</b>	110,648,124.00	5,927,594.40	0.00	93,182,939.70	0.00	0.00	0.00	0.00	0.00	99,110,534.10	11,537,589.90
<b>SUB - TOTAL</b>	183,326,704.00	7,545,854.40	0.00	95,658,604.70	0.00	0.00	0.00	0.00	9,970,319.00	113,174,778.10	70,151,925.90
<b>SERVICE CONTRACT:</b>											
<b>AENR</b>	9,948,654.00	57,570.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57,570.00	9,891,084.00
<b>SUB - TOTAL</b>	9,948,654.00	57,570.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57,570.00	9,891,084.00
<b>SOLE RISK/INDEPENDENTS:</b>											
<b>NPDC</b>	11,215,000.00	355,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	355,000.00	10,860,000.00
<b>SUB - TOTAL</b>	11,215,000.00	355,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	355,000.00	10,860,000.00
<b>GRAND-TOTAL</b>	1,837,278,307.30	80,573,879.69	440,941,863.13	409,848,717.60	8,086,525.00	42,401,451.00	269,095,955.76	21,021,894.00	55,956,115.76	1,327,926,401.95	509,351,905.35

NOTE: This does not include some PSCs', SCs and sole risk/indigenous companies.



**Table 10**  
**FIVE - PERIOD GAS PRODUCTION VS FLARE BY COMPANIES (mscf)**

COMPANY	2001 - 2003	2004 - 2006	2007	2008	2009
<b>JOINT VENTURE:</b>					
<b>SHELL</b>					
GAS PRODUCED	1,824,608,356.00	2,146,944,033.00	763,905,870.81	800,689,382.98	455,894,266.44
GAS FLARED	796,984,189.00	655,530,959.00	96,967,319.81	97,879,670.13	77,819,938.52
% OF GAS FLARED	<b>43.68</b>	<b>30.53</b>	<b>12.69</b>	<b>12.22</b>	<b>17.07</b>
<b>MOBIL</b>					
GAS PRODUCED	1,130,739,912.00	1,329,919,039.10	464,537,141.58	427,115,491.34	427,919,670.60
GAS FLARED	440,439,755.00	555,421,476.10	183,528,046.26	130,586,763.51	122,567,196.52
% OF GAS FLARED	<b>38.95</b>	<b>41.76</b>	<b>39.51</b>	<b>30.57</b>	<b>28.64</b>
<b>CHEVRON</b>					
GAS PRODUCED	620,545,773.00	683,498,987.00	191,186,784.00	243,040,549.92	166,573,783.00
GAS FLARED	379,485,083.00	454,212,635.00	162,780,356.00	142,625,579.92	112,931,552.00
% OF GAS FLARED	<b>61.15</b>	<b>66.45</b>	<b>85.14</b>	<b>58.68</b>	<b>67.80</b>
<b>TOTAL E &amp; P</b>					
GAS PRODUCED	373,073,500.00	636,071,242.78	289,817,161.87	320,372,686.08	302,772,347.56
GAS FLARED	135,780,954.00	141,817,033.93	33,842,080.60	35,758,805.81	26,825,119.32
% OF GAS FLARED	<b>36.40</b>	<b>22.30</b>	<b>11.68</b>	<b>11.16</b>	<b>8.86</b>
<b>NAOC</b>					
GAS PRODUCED	1,167,567,354.00	1,286,717,149.60	320,927,714.00	293,668,636.00	272,334,581.00
GAS FLARED	584,565,904.00	450,434,156.60	108,696,157.00	96,353,534.00	71,103,491.00
% OF GAS FLARED	<b>50.07</b>	<b>35.01</b>	<b>33.87</b>	<b>32.81</b>	<b>26.11</b>
<b>TEXACO</b>					
GAS PRODUCED	69,544,633.00	27,028,808.00	2,479,303.00	4,803,727.00	7,085,828.00
GAS FLARED	69,091,494.00	26,684,397.00	2,421,926.00	4,746,874.00	6,999,689.00
% OF GAS FLARED	<b>99.35</b>	<b>98.73</b>	<b>97.69</b>	<b>98.82</b>	<b>98.78</b>
<b>PAN-OCEAN</b>					
GAS PRODUCED	65,659,734.00	58,277,240.00	0.00	21,752,432.00	207,472.70
GAS FLARED	62,433,268.00	55,503,456.00	0.00	21,211,546.00	201,909.10
% OF GAS FLARED	<b>95.09</b>	<b>95.24</b>	<b>0.00</b>	<b>97.51</b>	<b>97.32</b>
<b>JVC SUB - TOTAL</b>					
GAS PRODUCED	<b>5,251,739,262.00</b>	<b>6,168,456,499.48</b>	<b>2,032,853,975.26</b>	<b>2,111,442,905.32</b>	<b>1,632,787,949.30</b>
GAS FLARED	<b>2,468,780,647.00</b>	<b>2,339,604,113.63</b>	<b>588,235,885.67</b>	<b>529,162,773.37</b>	<b>418,448,895.45</b>
% OF GAS FLARED	<b>47.01</b>	<b>37.93</b>	<b>28.94</b>	<b>25.06</b>	<b>25.63</b>
<b>PRODUCTION SHARING:</b>					
<b>ADDAX</b>					
GAS PRODUCED	40,723,887.00	139,098,978.00	68,093,192.00	83,876,751.00	72,678,580.00
GAS FLARED	32,261,507.00	110,585,854.00	58,549,342.00	73,028,019.00	58,614,336.00
% OF GAS FLARED	<b>0.00</b>	<b>79.50</b>	<b>85.98</b>	<b>87.07</b>	<b>80.65</b>
<b>ESSO</b>					
GAS PRODUCED	N/A	N/A	28,310,625.70	75,260,665.60	110,648,124.00
GAS FLARED	N/A	N/A	2,070,035.90	3,865,012.00	11,537,589.90
% OF GAS FLARED	<b>0.00</b>	<b>0.00</b>	<b>7.31</b>	<b>5.14</b>	<b>10.43</b>
<b>PSC SUB - TOTAL</b>					
GAS PRODUCED	<b>40,723,887.00</b>	<b>139,098,978.00</b>	<b>96,403,817.70</b>	<b>159,137,416.60</b>	<b>183,326,704.00</b>
GAS FLARED	<b>32,261,507.00</b>	<b>110,585,854.00</b>	<b>60,619,377.90</b>	<b>76,893,031.00</b>	<b>70,151,925.90</b>
% OF GAS FLARED	<b>79.22</b>	<b>79.50</b>	<b>62.88</b>	<b>48.32</b>	<b>38.27</b>
<b>SERVICE CONTRACT</b>					
<b>AENR</b>					
GAS PRODUCED	N/A	N/A	N/A	7,249,199.00	9,948,654.00
GAS FLARED	N/A	N/A	N/A	7,208,919.00	9,891,084.00
% OF GAS FLARED	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>99.44</b>	<b>99.42</b>
<b>SERVICE CONTRACT SUB - TOTAL</b>					
GAS PRODUCED	N/A	N/A	N/A	7,249,199.00	9,948,654.00
GAS FLARED	N/A	N/A	N/A	7,208,919.00	9,891,084.00
% OF GAS FLARED	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>99.44</b>	<b>99.42</b>
<b>SOLE RISK / INDEPENDENT</b>					
<b>NPDC</b>					
GAS PRODUCED	12,353,219.00	50,788,654.20	11,016,913.00	4,610,873.70	11,215,000.00
GAS FLARED	11,586,235.00	48,211,733.57	10,513,171.00	4,354,153.10	10,860,000.00
% OF GAS FLARED	<b>93.79</b>	<b>94.93</b>	<b>95.43</b>	<b>94.43</b>	<b>96.83</b>
<b>SOLE RISK / INDP. SUB - TOTAL</b>					
GAS PRODUCED	<b>12,353,219.00</b>	<b>50,788,654.20</b>	<b>11,016,913.00</b>	<b>4,610,873.70</b>	<b>11,215,000.00</b>
GAS FLARED	<b>11,586,235.00</b>	<b>48,211,733.57</b>	<b>10,513,171.00</b>	<b>4,354,153.10</b>	<b>10,860,000.00</b>
% OF GAS FLARED	<b>93.79</b>	<b>94.93</b>	<b>95.43</b>	<b>94.43</b>	<b>96.83</b>
<b>GRAND-TOTAL</b>					
GAS PRODUCED	<b>5,304,816,368.00</b>	<b>6,358,344,131.68</b>	<b>2,140,274,705.96</b>	<b>2,282,440,394.62</b>	<b>1,837,278,307.30</b>
GAS FLARED	<b>2,512,628,389.00</b>	<b>2,498,401,701.20</b>	<b>659,368,434.57</b>	<b>617,618,876.47</b>	<b>509,351,905.35</b>
% OF GAS FLARED	<b>47.37</b>	<b>39.29</b>	<b>30.81</b>	<b>27.06</b>	<b>27.72</b>



**Table 11**  
**Natural Gas Liquid (NGL) Inventory (MT)**

	PRODUCTION			LIFTINGS		
	MOBIL	NNPC	TOTAL	MOBIL	NNPC	TOTAL
<i>PROPANE</i>	271,892.00	261,229.00	<b>533,121.00</b>	280,144.00	268,858.00	<b>549,002.00</b>
<i>BUTANE</i>	205,679.00	197,615.00	<b>403,294.00</b>	197,002.00	216,199.00	<b>413,201.00</b>
<i>PENTANES+</i>	202,633.00	194,689.00	<b>397,322.00</b>	180,015.00	208,102.00	<b>388,117.00</b>
<b>TOTAL</b>	<b>680,204.00</b>	<b>653,533.00</b>	<b>1,333,737.00</b>	<b>657,161.00</b>	<b>693,159.00</b>	<b>1,350,320.00</b>

**Table 12**  
**Liquefied Petroleum Gas (LPG) Inventory (MT)**

Unit: Metric Tones				PRODUCTION			LIFTINGS		
MONTH	NNPC	CHEVRON	TOTAL	NNPC	CHEVRON	TOTAL	NNPC	CHEVRON	TOTAL
January	11,406.84	7,604.56	<b>19,011.39</b>	-			31,008.09		<b>31,008.09</b>
February	9,724.94	6,483.29	<b>16,208.23</b>	-			-		<b>0.00</b>
March	10,536.16	7,024.11	<b>17,560.27</b>	29,874.01			-		<b>29,874.01</b>
April	11,102.76	7,401.84	<b>18,504.60</b>	-			29,795.77		<b>29,795.77</b>
May	9,713.37	6,475.58	<b>16,188.95</b>	-			-		<b>0.00</b>
June	6,303.16	4,202.10	<b>10,505.26</b>	-			-		<b>0.00</b>
July	1,659.50	1,106.33	<b>2,765.83</b>	29,641.82			-		<b>29,641.82</b>
August	81.59	54.40	<b>135.99</b>	-			1,869.03		<b>1,869.03</b>
September	0.00	0.00	<b>0.00</b>	88.66			59.11		<b>147.76</b>
October	0.00	0.00	<b>0.00</b>	-			-		<b>0.00</b>
November	0.00	0.00	<b>0.00</b>	-			-		<b>0.00</b>
December	0.00	0.00	<b>0.00</b>	-			-		<b>0.00</b>
<b>Total</b>	<b>60,528.32</b>	<b>40,352.21</b>	<b>100,880.54</b>	<b>59,604.48</b>	<b>62,731.99</b>	<b>122,336.47</b>			



# Nigerian National Petroleum Corporation

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**Table 13**

## Nigerian Crude Oil Production and Exports (1961 - 2009) (Thousand Barrels)

Year	Production		Exports	
	Total Production	Daily Average	Total Exports	Daily Average
1961	16,801,896.00	46,032.59	16,505,985.00	45,221.88
1962	24,623,691.00	67,462.17	24,697,969.00	67,665.67
1963	27,913,479.00	76,475.28	27,701,320.00	75,894.03
1964	43,996,895.00	120,210.10	43,431,563.00	118,665.47
1965	99,353,794.00	272,202.18	96,984,975.00	265,712.26
1966	152,428,168.00	417,611.42	139,549,969.00	382,328.68
1967	116,553,292.00	319,324.09	109,274,902.00	299,383.29
1968	51,907,304.00	141,823.23	52,129,858.00	142,431.31
1969	197,204,486.00	540,286.26	197,245,641.00	540,399.02
1970	395,835,825.00	1,084,481.71	383,446,359.00	1,050,537.97
1971	558,878,882.00	1,531,175.02	542,545,131.00	1,486,425.02
1972	665,283,111.00	1,817,713.42	650,640,779.00	1,777,707.05
1973	750,452,286.00	2,056,033.66	725,017,584.00	1,986,349.55
1974	823,320,724.00	2,255,673.22	795,710,044.00	2,180,027.52
1975	651,509,039.00	1,784,956.27	627,638,981.00	1,719,558.85
1976	758,058,376.00	2,071,197.75	736,822,998.00	2,013,177.59
1977	766,053,944.00	2,098,777.93	744,413,355.00	2,039,488.64
1978	692,269,111.00	1,896,627.70	667,357,065.00	1,828,375.52
1979	841,226,770.00	2,304,730.88	818,726,943.00	2,243,087.52
1980	752,223,285.00	2,055,254.88	700,138,614.00	1,912,947.03
1981	525,500,562.00	1,439,727.57	447,814,027.00	1,226,887.75
1982	470,687,221.00	1,289,554.03	366,410,179.00	1,003,863.50
1983	450,974,545.00	1,235,546.70	341,360,910.00	935,235.37
1984	507,998,997.00	1,387,975.40	400,428,085.00	1,094,065.81
1985	547,089,595.00	1,498,875.60	453,758,591.00	1,243,174.22
1986	535,296,671.00	1,466,566.22	445,673,729.00	1,221,023.92
1987	482,886,071.00	1,322,975.54	388,815,449.00	1,065,247.81
1988	490,440,000.00	1,340,000.00	406,443,000.00	1,110,500.00
1989	626,449,500.00	1,716,300.00	556,953,500.00	1,525,900.00
1990	630,245,500.00	1,726,700.00	565,750,000.00	1,550,000.00
1991	690,981,500.00	1,893,100.00	587,650,000.00	1,610,000.00
1992	716,262,000.00	1,957,000.00	580,110,000.00	1,585,000.00
1993	695,398,000.00	1,905,200.00	568,305,000.00	1,557,000.00
1994	664,628,500.00	1,820,900.00	580,350,000.00	1,590,000.00
1995	672,549,000.00	1,842,600.00	607,725,000.00	1,665,000.00
1996	681,894,600.00	1,863,100.00	620,135,000.00	1,694,357.92
1997	855,736,287.00	2,344,482.98	767,949,757.00	2,103,971.94
1998	806,443,999.00	2,209,435.61	706,265,498.00	1,934,973.97
1999	774,703,222.00	2,122,474.58	678,111,479.00	1,857,839.67
2000	828,198,163.00	2,262,836.51	714,356,161.00	1,951,792.79
2001	859,627,242.00	2,355,143.13	780,093,703.00	2,137,243.02
2002	725,859,986.00	1,988,657.50	663,326,494.00	1,817,332.86
2003	844,100,267.00	2,312,603.47	791,016,260.00	2,167,167.84
2004	911,044,764.00	2,489,193.34	871,286,594.00	2,380,564.46
2005	918,972,465.00	2,517,732.78	843,533,331.00	2,311,050.22
2006	869,196,506.00	2,381,360.29	817,388,227.00	2,239,419.80
2007	803,000,708.00	2,200,001.94	791,826,522.00	2,169,387.73
2008	768,745,932.00	2,100,398.72	724,479,796.00	1,979,452.99
2009	780,347,940.00	2,137,939.56	769,196,205.00	2,107,386.86
<b>Grand Total</b>	<b>28,521,154,101.00</b>	<b>1,615,925.35</b>	<b>25,936,492,532.00</b>	<b>1,466,017.82</b>

NOTE: Production includes Condensate.

**Table 14**

## Nigerian Natural Gas Production and Disposal (1961 – 2009) (Million Cubic Metres)

Year	Gas Produced	Gas Utilised	Gas Flared
1961	310.00	N/A	N/A
1962	486.00	N/A	N/A
1963	626.00	N/A	N/A
1964	1,029.00	N/A	N/A
1965	2,849.00	116.00	2,733.00
1966	2,908.00	216.00	2,692.00
1967	2,634.00	102.00	2,532.00
1968	1,462.00	151.00	1,311.00
1969	4,126.00	64.00	4,062.00
1970	8,068.00	111.00	7,957.00
1971	12,996.00	206.00	12,790.00
1972	17,122.00	274.00	16,848.00
1973	21,882.00	395.00	21,487.00
1974	27,170.00	394.00	26,776.00
1975	18,656.00	323.00	18,333.00
1976	21,274.00	657.00	20,617.00
1977	21,815.00	863.00	20,952.00
1978	20,486.00	1,046.00	19,440.00
1979	27,450.00	1,378.00	26,073.00
1980	24,551.00	2,337.00	22,214.00
1981	17,113.00	3,643.00	13,470.00
1982	15,382.00	3,442.00	11,940.00
1983	15,192.00	3,244.00	11,948.00
1984	16,251.00	3,438.00	12,813.00
1985	18,569.00	4,647.00	13,922.00
1986	18,738.00	4,821.00	13,917.00
1987	17,170.00	4,976.00	12,194.00
1988	20,250.00	5,510.00	14,740.00
1989	25,129.00	6,303.00	18,784.00
1990	28,430.00	6,020.00	22,410.00
1991	31,460.00	6,800.00	24,660.00
1992	32,084.00	7,508.00	24,575.00
1993	33,680.00	7,910.00	25,770.00
1994	33,680.00	6,770.00	26,910.00
1995	35,100.00	8,114.00	26,986.00
1996	35,450.00	8,860.00	26,590.00
1997	37,150.00	10,383.00	24,234.00
1998	37,039.00	13,407.00	23,632.00
1999	43,636.00	21,274.00	22,362.00
2000	42,732.00	18,477.00	24,255.00
2001	52,453.00	25,702.00	26,759.00
2002	48,192.45	23,356.87	24,835.58
2003	51,766.03	27,823.00	23,943.03
2004	58,963.61	33,881.68	25,090.91
2005	59,284.97	36,282.27	23,002.71
2006	82,063.86	53,479.47	28,584.39
2007	84,707.34	57,400.21	27,307.13
2008	80,603.61	58,792.61	21,811.00
2009	64,882.86	46,895.27	17,987.59
<b>Grand Total</b>	<b>1,375,052.74</b>	<b>480,899.10</b>	<b>824,262.75</b>

NOTE: This includes data from PSC, Sole Risk and Independent Companies.



**Table 15**  
**Nigerian Crude Oil Reserves and Production Ratio: (1961 - 2009)**

Year	Reserve (Million)	Production (Thousand)	R/P
1961	300.00	16,801.90	17.86
1962	400.00	24,623.69	16.24
1963	500.00	27,913.48	17.91
1964	1,000.00	43,996.90	22.73
1965	3,000.00	99,353.79	30.20
1966	3,500.00	152,428.17	22.96
1967	3,550.00	116,553.29	30.46
1968	4,000.00	51,907.30	77.06
1969	5,000.00	197,204.49	25.35
1970	9,300.00	395,835.83	23.49
1971	11,680.00	558,878.88	20.90
1972	15,000.00	665,283.11	22.55
1973	20,000.00	750,452.29	26.65
1974	20,900.00	823,320.72	25.39
1975	20,200.00	651,509.04	31.00
1976	19,445.00	758,058.38	25.65
1977	18,700.00	766,053.94	24.41
1978	18,200.00	692,269.11	26.29
1979	17,400.00	841,226.77	20.68
1980	16,700.00	752,223.29	22.20
1981	16,500.00	525,500.56	31.40
1982	16,750.00	470,687.22	35.59
1983	16,550.00	450,974.55	36.70
1984	16,650.00	507,999.00	32.78
1985	16,600.00	547,089.60	30.34
1986	16,066.00	535,296.67	30.01
1987	15,980.00	482,886.07	33.09
1988	16,000.00	490,440.00	32.62
1989	16,000.00	626,449.50	25.54
1990	17,100.00	630,245.50	27.13
1991	16,720.00	690,981.50	24.20
1992	17,455.00	716,262.00	24.37
1993	20,311.00	695,398.00	29.21
1994	22,586.00	664,628.50	33.98
1995	22,184.00	672,549.00	32.98
1996	24,886.00	681,894.60	36.50
1997	26,277.00	855,000.50	30.73
1998	27,491.00	806,444.00	34.09
1999	27,867.00	774,703.22	35.97
2000	28,196.00	828,198.16	34.04
2001	32,245.00	859,627.24	37.51
2002	32,245.00	725,859.99	44.42
2003	33,000.00	844,100.27	39.09
2004	33,500.00	911,044.76	36.77
2005	36,000.00	918,972.47	39.17
2006	36,220.00	869,196.51	41.67
2007	36,220.00	803,000.71	45.11
2008	33,304.00	768,745.93	43.32
2009	31,884.78	780,347.94	40.86



**Table 16**  
**Refineries Crude Oil Balance**

	<b><i>Q1</i></b>	<b><i>Q2</i></b>	<b><i>Q3</i></b>	<b><i>Q4</i></b>	<b><i>(Barrels)</i></b>
	<b><i>Annual</i></b>				
<b><i>Opening Stock</i></b>					
Ughelli Blend		30,599.23	166,357.35	38,441.04	-
Urals Crude	79,028.00	324,909.53	403,481.96	403,481.96	79,028.00
Bonny Light	1,916,068.23	2,021,621.66	522,618.11	1,000,943.76	1,916,068.23
Escravos Light	1,072,640.00	2,414,578.33	1,531,456.69	1,608,243.22	1,072,640.00
<b>Total Stock Additions</b>	<b>3,067,736.23</b>	<b>4,761,109.52</b>	<b>2,457,556.76</b>	<b>3,012,668.94</b>	<b>3,067,736.23</b>
<b><i>Crude Oil Received</i></b>					
Ughelli Blend	104,446.00	220,893.57	511,518.24	598,755.62	1,435,613
Urals Crude	245,881.53	78,572.44	-	-	324,454
Bonny Light	2,087,800.00	834,280.61	2,003,351.77	1,872,693.00	6,798,125.38
Escravos Light	7,011,966	3,308,072	514,340		10,834,378
<b>Total Receipts</b>	<b>9,450,093.34</b>	<b>4,441,818.87</b>	<b>3,029,210.42</b>	<b>2,471,448.62</b>	<b>19,392,571.25</b>
<b><i>Crude Oil Processed</i></b>					
Ughelli Blend	73,846.77	85,135	639,434.55		798,417
Urals Crude			-		
Bonny Light	1,982,246.57	2,333,284.16	1,525,026.12	805,894.00	6,646,450.85
Escravos Light	5,670,027	4,191,194	437,554	2,014	10,300,789
<b>Total Processed</b>	<b>7,726,120.82</b>	<b>6,609,613.51</b>	<b>2,602,014.55</b>	<b>807,907.74</b>	<b>17,745,656.61</b>
<b><i>Closing Stock</i></b>					
Ughelli Blend	30,599.23	166,357.35	38,441.04	637,196.66	637,196.66
Urals Crude	324,909.53	403,481.96	403,481.96	403,481.96	403,481.96
Bonny Light	2,021,621.66	522,618.11	1,000,943.76	2,067,742.76	2,067,742.76
Escravos Light	2,414,578.33	1,531,456.69	1,608,243.22	1,606,229.49	1,606,229.49
<b>Total Closing Stock</b>	<b>4,791,708.75</b>	<b>2,623,914.11</b>	<b>3,051,109.98</b>	<b>4,714,650.87</b>	<b>4,714,650.87</b>



**Table 17**  
**Refineries Monthly Crude Oil Receipt: (January – December 2009)**

<b>Crude Type</b>	<b>January</b>	<b>February</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>August</b>	<b>September</b>	<b>October</b>	<b>November</b>	<b>December</b>	<b>Total</b>
	'000bbls												
<i>Ughelli Blend</i>	104.45				220.89		218.00	293.52		129.94	154.73	314.08	1,435.61
<i>Bonny Light</i>	109.89	830.12	1,147.79	571.56	216.77	45.95	367.59	268.86	1,366.90	1,077.07	795.63		6,798.13
<i>Escravos Light</i>	2,003.71	1,974.43	3,033.82	2,109.92	1,198.15		111.81	306.05	96.48				10,834.38
<i>Urals Crude</i>			245.88	78.57									324.45
<b>Total Receipts</b>	<b>2,218.05</b>	<b>2,804.55</b>	<b>4,427.49</b>	<b>2,760.06</b>	<b>1,635.81</b>	<b>45.95</b>	<b>697.40</b>	<b>868.43</b>	<b>1,463.38</b>	<b>1,207.01</b>	<b>950.36</b>	<b>314.08</b>	<b>19,392.57</b>

**Table 18**  
**Refineries Monthly Crude Oil Processed: (Jan – Dec 09)**

<b>Crude Type</b>	<b>January</b>	<b>February</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>August</b>	<b>September</b>	<b>October</b>	<b>November</b>	<b>December</b>	<b>Total</b>
	'000bbls												
<i>Ughelli Blend</i>			73.85	33.35	51.78		639.43						798.42
<i>Bonny Light</i>	228.35	1,429.18	324.72	1,429.58	498.44	405.26		691.47	833.55	805.89			6,646.45
<i>Escravos Light</i>	1,949.79	1,710.01	2,010.22	2,074.33	1,631.61	485.25	437.55					2.01	10,300.79
<i>Urals Crude</i>													
<b>Total Processed</b>	<b>2,178.14</b>	<b>3,139.19</b>	<b>2,408.79</b>	<b>3,537.26</b>	<b>2,181.84</b>	<b>890.51</b>	<b>1,076.99</b>	<b>691.47</b>	<b>833.55</b>	<b>805.89</b>		<b>2.01</b>	<b>17,745.66</b>



**Table 19**  
**Refineries Monthly Capacity Utilization (%): (January – December 2009)**

Refineries \ Months	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec
KRPC	0.00	0.00	0.00	8.91	2.01	14.70	8.18	0.00	0.00	0.00	0.00	0.06
PHRC	3.51	24.31	4.99	22.69	7.66	6.43	0.00	10.62	13.23	12.38	0.00	0.00
WRPC	50.32	48.86	53.78	48.36	41.68	0.00	20.60	0.00	0.00	0.00	0.00	0.00

**Table 20**  
**Monthly Local Refining (Metric Tons): (January – December 2009)**

Products	January	February	March	April	May	June	July	August	September	October	November	December	(Metric Tons) Total
LPG	2,630.00	3,623.00	2,172.00	5,349.00	2,730.00	857.00	968.00	5,634.00	(730.00)	5,380.00	(2,470.00)	(820.00)	25,323.00
PMS	64,367.00	26,566.00	46,363.00	42,783.00	62,338.00	3,261.00	21,657.00	27,796.00	14,511.00	22,405.00	22,644.00	8,988.00	363,679.00
HHK	40,423.00	49,455.00	52,963.00	60,873.00	56,478.00	7,122.00	19,030.00	13,547.00	(41.00)	19,123.00	217.00	(184.00)	319,006.00
AGO	64,497.00	73,146.00	83,015.00	106,260.00	85,732.00	17,884.00	22,491.00	41,633.00	4,053.00	23,598.00	36,466.00	(128.00)	558,647.00
Fuel oil	39,224.00	156,871.00	88,487.00	144,136.00	87,314.00	46,678.00	3,966.00	7,666.00	5,749.00	34,382.00	(1,633.00)	(3,230.00)	609,610.00
LRS-1	-	-	-	-	-	-	-	-	-	-	-	-	-
Asphalt	-	-	-	-	-	-	-	-	-	-	-	-	-
VGO	(18.00)	(152.00)	148.00	86.00	(168.00)	36.00	(162.00)	39,195.00	(632.00)	(36,232.00)	3,738.00	(4,357.00)	1,482.00
Kero-Solvent	-	-	-	-	-	-	-	-	-	-	-	-	-
Interm. Products	51,280.00	91,944.00	26,195.00	87,624.00	(15,173.00)	32,355.00	66,974.00	(73,310.00)	(9,587.00)	10,603.00	(51,898.00)	(17,448.00)	199,559.00
<b>TOTAL</b>	<b>262,403.00</b>	<b>401,453.00</b>	<b>299,343.00</b>	<b>447,111.00</b>	<b>279,251.00</b>	<b>108,193.00</b>	<b>134,924.00</b>	<b>62,161.00</b>	<b>13,323.00</b>	<b>79,259.00</b>	<b>7,064.00</b>	<b>(17,179.00)</b>	<b>2,077,306.00</b>



**Table 21**  
**Refineries Production Returns**

(a) Crude Oil									(Metric Tons)	
Crude Type	KR PC		PH RC		WR PC		TOTAL		Received	Processed
	Received	Processed	Received	Processed	Received	Processed	Received	Processed		
Ughelli Blend	4,249.00	-	-	-	191,756.00	108,637.00	196,005.00	108,637.00		
Bonny Light	-	-	935,278.00	910,751.00	-	-	935,278.00	910,751.00		
Escravos Light	231,774.00	153,567.00	-	-	1,241,178.00	1,246,623.00	1,472,952.00	1,400,190.00		
Urals Crude	44,147.00	-	-	-	-	-	44,147.00	-		
<b>Total</b>	<b>280,170.00</b>	<b>153,567.00</b>	<b>935,278.00</b>	<b>910,751.00</b>	<b>1,432,934.00</b>	<b>1,355,260.00</b>	<b>2,648,382.00</b>	<b>2,419,578.00</b>		

(b) Finished Products									(Metric Tons)	
Products	KR PC		PH RC		WR PC		TOTAL		Actual	Evacuation
	Actual	Evacuation	Actual	Evacuation	Actual	Evacuation	Actual	Evacuation		
	Production	by PPMC	Production	by PPMC	Production	by PPMC	Production	by PPMC	Production	by PPMC
LPG	-	-	5,444.00	-	19,879.00	40,702.00	25,323.00	40,702.00		
PMS	10,421.00	13,503.00	111,591.00	554,993.00	241,667.00	342,925.00	363,679.00	911,421.00		
HHK	18,527.00	24,664.00	102,775.00	132,306.00	197,704.00	217,682.00	319,006.00	374,652.00		
AGO	31,513.00	33,238.00	227,001.00	188,234.00	300,133.00	294,283.00	558,647.00	515,755.00		
Fuel Oil	5,127.00	12,635.00	249,903.00	249,155.00	354,580.00	363,221.00	609,610.00	625,011.00		
LRS	-	-	-	-	-	-	-	-		
Asphalt	-	1,781.00	-	-	-	-	-	-		1,781.00
VGO	(4,457.00)	-	5,939.00	-	-	-	1,482.00	-		
Kero-Solvent	-	-	-	-	-	-	-	-		
Interm. Products	16,370.00	30,799.00	38,240.00	234,569.00	144,949.00	194,940.00	199,559.00	460,308.00		
<b>TOTAL</b>	<b>77,501.00</b>	<b>116,620.00</b>	<b>740,893.00</b>	<b>1,359,257.00</b>	<b>1,258,912.00</b>	<b>1,453,753.00</b>	<b>2,077,306.00</b>	<b>2,929,630.00</b>		

\*\* The difference btw actual production and evacuation is from stock.



**Table 22**  
**Refineries Fuel and Loss Statistics**

Products	K R P C		P H R C		W R P C		T O T A L	
	Quantity (mt)	% Wt. of Production						
Gas	452	1	24,124	12	10,832	4	35,408	1.46
LPG	893	1			3,779	3	4,672	0.19
LPFO	81,289	84	56,480	31	23,008	14	160,777	6.64
AGO					11,227	6	11,227	0.46
Coke Burnt	166		4,435	2	1,640	1	6,241	0.26
R/Fuel	82,800	86	85,039	44	50,486	29	218,325	9.02
Gas/LPG Flared	687	0	4,350	2	13,839	3	18,876	0.78
Losses	1,567	1	7,324	3	7,114	2	16,005	0.66
<b>R/Fuel &amp; Loss</b>	<b>85,054</b>	<b>88.30</b>	<b>96,713</b>	<b>49.75</b>	<b>71,439</b>	<b>34.81</b>	<b>253,206</b>	<b>10.46</b>



**Table 23**  
**Petroleum Products Imports: (January – December 2009)**

MONTHS	PMS		DPK		TOTAL	
	QTY (MT)	VALUE (\$)	QTY (MT)	VALUE (\$)	QTY (MT)	VALUE (\$)
January	312,833.878	143,659,961.28	99,346.81	113,333,519.52	412,180.69	256,993,480.80
February	389,791.781	177,965,900.88	133,264.52	158,526,824.54	523,056.30	336,492,725.42
March	341,663.438	162,983,301.15	71,462.68	58,537,986.14	413,126.12	221,521,287.29
April	382,438.088	192,832,644.07	62,872.60	68,581,436.44	445,310.69	261,414,080.51
May	595,575.844	343,353,942.70	57,398.56	32,850,753.62	652,974.40	376,204,696.32
June	523,580.828	273,250,216.60	30,281.49	16,436,791.14	553,862.32	289,687,007.74
July	557,278.433	417,406,596.35	100,156.19	58,517,196.96	657,434.62	475,923,793.31
August	441,670.780	341,881,984.14	167,162.03	113,852,613.99	608,832.81	455,734,598.13
September	484,235.876	372,108,360.28	85,483.81	58,959,634.78	569,719.68	431,067,995.06
October	567,763.762	443,290,253.42	165,909.87	119,652,418.62	733,673.64	562,942,672.04
November	645,393.170	476,010,542.06	97,894.96	69,526,009.39	743,288.13	545,536,551.45
December	746,341.102	576,127,854.68	99,759.21	51,532,430.83	846,100.31	627,660,285.51
<b>TOTAL</b>	<b>5,988,566.98</b>	<b>3,920,871,557.61</b>	<b>1,170,992.71</b>	<b>920,307,615.97</b>	<b>7,159,559.69</b>	<b>4,841,179,173.58</b>

\*\* This indicates PPMC Imports only and therefore does not represent actual total imports for the country.



Table 24

**Domestic Petroleum Products Sales by PPMC  
(January – December 2009)**

<i>Products</i>	<i>January</i>	<i>February</i>	<i>March</i>	<i>April</i>	<i>May</i>	<i>June</i>	<i>July</i>	<i>August</i>	<i>September</i>	<i>October</i>	<i>November</i>	<i>December</i>	<i>Total</i>
	(000Litres)												
PMS	512,695.68	517,660.93	491,473.60	581,656.17	711,831.56	605,186.25	585,166.77	596,858.61	569,635.17	416,022.06	405,840.81	882,549.24	6,876,576.84
HHK	140,132.01	151,465.63	181,726.60	104,292.37	181,540.11	195,040.53	143,243.46	168,096.39	20,351.81	233,217.78	143,370.02	236,245.13	1,898,721.85
ATK													
AGO	62,371.98	77,445.59	94,257.70	116,944.91	82,408.49	60,194.61	30,657.93	49,221.32	17,831.22	28,279.12	25,155.72	3,648.26	648,416.86
LPFO	40,016.98	40,738.64	42,239.32	56,442.83	28,648.73	19,657.76	2,310.09	8,180.56	157,255.32	3,630.32	495.00	4,094.01	403,709.55
HPFO													
BITUMEN	627.92				1,145.21								1,773.12
TIN KERO		64.80	162.00	97.20	32.40								356.40
SRG		1,052.59	786.11	1,004.20	744.40	1,047.90							4,635.20
S/LPG	3,045.01	1,820.91	3,251.04	3,290.00	2,838.61	595.09		1,536.40	3,465.00	1,610.69	5,418.79		26,871.54
VGO													
Propane		170.01											
SLOP													
<b>TOTAL</b>	<b>758,889.58</b>	<b>790,419.11</b>	<b>813,896.36</b>	<b>863,727.69</b>	<b>1,009,189.51</b>	<b>881,722.13</b>	<b>761,378.25</b>	<b>823,893.28</b>	<b>768,538.53</b>	<b>682,759.97</b>	<b>580,280.34</b>	<b>1,126,536.63</b>	<b>9,861,061.37</b>



**Table 25**  
**Petroleum Products Distribution by Marketing Companies**

Products	African	Conoil	Mobil	NNPC	Texaco	Total	Oando	Major	Independent	Total	%Distr.
	Petroleum			Retail	Outlet			Marketers	Marketers	Distribution	
								Sub-total			
LPG.	10,620.06	-	-	-	-	2,499.00	4,603.73	17,722.80	14,589.52	32,312.32	0.26
PMS	1,927,340.00	599,892.68	379,381.00	555,611.26	345,613.00	1,822,723.00	1,153,979.66	6,784,540.61	2,721,074.94	9,505,615.55	76.04
HHK	88,144.71	44,070.67	8,835.00	78,595.79	9,220.00	38,092.00	67,611.71	334,569.87	371,085.93	705,655.81	5.65
ATK	167,640.79	75,465.23	30,209.00	-	8,264.00	130,087.00	385,103.34	796,769.36	-	796,769.36	6.37
AGO	165,142.07	11,849.65	7,527.00	83,935.32	37,191.00	279,385.00	282,866.25	867,896.28	262,548.33	1,130,444.61	9.04
LPFO	13,635.10	509.31	-	-	297.00	20,773.00	15,123.39	50,337.80	136,048.68	186,386.48	1.49
Lubricating Oils	33,331.27	-	-	-	1,176.50	52,281.00	13,327.73	100,116.50	-	100,116.50	0.80
Greases	-	-	-	-	114.20	-	-	114.20	-	114.20	0.00
Pet. Jelly / Waxes	-	-	-	-	-	-	-	-	-	-	-
Bitumen & Asphalts	12,112.05	-	-	-	-	22,006.00	1,311.13	35,429.18	634.00	36,063.18	0.29
Brake Fluids	25.19	-	-	-	-	-	-	25.19	-	25.19	0.00
Special Products	-	-	-	-	-	317.00	-	317.00	-	317.00	0.00
Gas Appliances	-	-	-	-	-	-	-	-	-	-	-
Chemicals	373.01	-	-	-	-	-	192.76	565.77	-	565.77	0.00
Others (LRS, SRG, VGO & TIN KERO)	-	-	-	-	-	-	-	-	6,136.81	6,136.81	0.05
<b>Total</b>	<b>2,418,364.26</b>	<b>731,787.54</b>	<b>425,952.00</b>	<b>718,142.37</b>	<b>401,875.70</b>	<b>2,368,163.00</b>	<b>1,924,119.70</b>	<b>8,988,404.56</b>	<b>3,512,118.21</b>	<b>12,500,522.78</b>	<b>100.00</b>
<b>% Market Share</b>	<b>19.35</b>	<b>5.85</b>	<b>3.41</b>	<b>5.74</b>	<b>3.21</b>	<b>18.94</b>	<b>15.39</b>	<b>71.90</b>	<b>28.10</b>	<b>100.00</b>	



**Table 26**  
**Monthly Petroleum Products Distribution**  
**(January – December 2009)**

Products	January	February	March	April	May	June	July	August	September	October	November	December	Total
LPG	3,294.54	753.22	685.44	3,624.56	3,215.11	1,059.82	862.79	1,986.89	11,904.85	2,084.52	2,077.02	763.56	32,312.32
PMS	684,537.10	695,639.07	807,456.44	792,403.64	912,451.84	687,852.15	859,949.37	792,112.74	826,997.54	884,687.65	768,385.26	793,142.72	9,505,615.55
HHK	71,630.95	54,862.00	70,621.16	78,035.39	142,184.12	64,649.90	84,459.41	44,886.46	15,978.26	37,246.01	15,587.44	25,514.71	705,655.81
ATK	151,261.47	180,668.65	19,312.48	30,553.34	33,122.76	17,819.17	27,399.50	25,937.96	51,376.88	53,404.10	180,462.56	25,450.50	796,769.36
AGO	66,672.28	70,871.74	123,301.38	121,929.86	111,392.23	98,872.44	92,280.38	98,510.19	79,596.88	61,927.86	130,428.79	74,660.57	1,130,444.61
LPFO	15,290.74	16,221.56	23,612.47	39,205.74	14,002.94	17,004.49	9,179.47	10,591.76	4,717.02	12,695.14	9,197.81	14,667.34	186,386.48
Lubricating Oils	7,508.99	8,811.41	19,152.05	6,858.25	6,523.55	6,459.09	6,659.88	13,485.42	5,711.75	5,719.21	7,357.00	5,869.90	100,116.50
Greases	62.70	51.50	-	-	-	-	-	-	-	-	-	-	114.20
Pet. Jelly / Waxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen & Asphalts	2,465.95	2,117.28	2,742.84	1,170.58	2,582.33	14,073.32	1,512.15	1,286.19	1,983.50	2,700.00	1,202.77	2,226.26	36,063.18
Brake Fluids	-	-	0.73	1.26	20.57	0.62	0.72	0.45	0.09	0.52	0.21	0.02	25.19
Special Products	31.00	24.00	20.00	12.00	23.00	14.00	26.00	55.00	36.00	37.00	22.00	17.00	317.00
Gas Appliances	-	-	-	-	-	-	-	-	-	-	-	-	-
Chemicals	268.93	8.50	69.72	25.86	30.72	162.04	-	-	-	-	-	-	565.77
Others (SRG, LRS, VGO & TIN KERO)	-	1,117.39	948.11	1,101.40	1,922.01	1,047.90	-	-	-	-	-	-	6,136.81
<b>TOTAL</b>	<b>1,003,024.65</b>	<b>1,031,146.34</b>	<b>1,067,922.81</b>	<b>1,074,921.89</b>	<b>1,227,471.18</b>	<b>909,014.95</b>	<b>1,082,329.67</b>	<b>988,853.06</b>	<b>998,302.77</b>	<b>1,060,502.01</b>	<b>1,114,720.86</b>	<b>942,312.58</b>	<b>12,500,522.78</b>

\*\* This includes distribution by Independent Marketers and represent actual consumption.



**Table 27**  
**Petroleum Products Distribution by State**

Products	Abia	Adamawa	Akwa-	Anambra	Bauchi	Bayelsa	Benue	Borno	Cross-	Delta	Ebonyi	Edo	Ekiti	Enugu	Gombe	Imo	Jigawa	Kaduna	Kano	Katsina
	('000Litres)																			
LPG.	81.62	17.15	252.05	3.03	-	-	2.00	66.00	325.84	1,285.63	-	352.67	14.00	32.12	13.13	67.24	0.10	1,035.19	1,037.60	3.00
PMS	84,848.78	97,042.10	70,790.82	76,324.04	74,818.38	14,369.23	85,019.50	89,229.29	129,931.28	225,148.77	41,134.76	166,752.93	54,356.22	88,895.58	65,984.36	75,278.05	75,968.87	299,720.32	371,326.96	113,976.53
HHK	2,526.88	7,910.38	2,086.53	2,173.94	2,717.91	1,053.89	1,984.36	7,548.34	4,122.22	48,982.36	3,425.22	22,756.99	3,576.32	5,464.86	2,529.32	2,949.83	1,971.41	8,988.03	11,757.28	3,540.65
ATK	10,882.68	12,410.90	6,318.38	14,886.93	1,173.00	-	4,536.11	6,870.03	14,944.79	13,556.64	351.79	8,077.41	484.00	8,113.19	6,074.05	5,002.04	978.00	25,339.33	30,543.39	3,142.00
AGO	11,667.36	8,157.17	14,899.74	5,223.86	4,244.81	893.81	5,528.71	8,754.36	12,899.23	66,804.38	4,055.37	37,430.41	2,208.30	84,797.67	8,074.89	13,787.13	2,443.56	39,393.91	64,175.74	4,141.85
LPFO	-	-	-	-	-	-	2,513.21	65.10	5,781.00	-	-	-	-	4,476.28	5,636.47	66.34	-	171.00	1,777.58	-
Lubricating Oils	1,706.10	784.06	801.17	512.20	181.11	8.71	1,419.94	1,092.81	840.63	4,219.83	86.41	2,683.56	629.06	3,332.40	409.96	1,230.79	151.19	7,126.04	5,738.68	627.62
Greases	1.60	-	0.20	16.10	-	-	-	8.00	2.40	3.40	-	1.60	-	12.40	-	-	3.60	8.70	0.10	-
Pet. Jelly / Waxes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen & Asphalts	-	-	-	0.74	-	-	2,044.98	-	458.05	5,366.00	-	1,324.00	99.00	1.31	-	-	-	2,555.11	212.47	-
Brake Fluids	0.10	0.11	-	0.07	0.05	-	-	0.03	0.01	0.53	-	0.04	0.03	0.02	0.00	0.53	0.00	0.08	0.54	0.04
Special Products	5.00	6.00	1.00	3.00	-	-	2.00	6.00	-	12.00	-	17.00	2.00	4.00	2.00	4.00	-	15.00	9.00	2.00
Gas Appliances	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chemicals	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	119.71	4.00	5.00
Others (LRS, SRG, VGO & TN KERO)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	111,720.10	126,327.87	95,149.89	99,143.90	83,135.25	16,325.63	103,050.81	113,639.95	169,305.44	365,379.53	49,053.56	239,396.60	61,368.94	195,129.83	88,724.18	98,385.94	81,513.13	384,467.34	486,591.95	125,438.79



**Table 27 Cont'd**  
**Petroleum Products Distribution by State**

Products	Kebbi	Kogi	Kwara	Lagos	Nasarawa	Niger	Ogun	Ondo	Osun	Oyo	Plateau	Rivers	Sokoto	Taraba	Yobe	Zamfara	Abuja	Independent Marketers	Total Sold
	('000Litres)																		
	Liftings																		
LPG.	-	7.00	87.00	3,085.18	5,351.02	2,255.27	181.41	257.25	26.00	238.40	161.53	954.70	9.00	4.00	9.00	13.01	494.67	14,589.52	32312.32
PMS	100,904.85	194,314.34	103,908.53	1,449,075.06	65,110.78	268,653.68	286,286.55	106,205.31	124,943.17	340,695.89	129,868.11	370,582.71	79,240.31	48,544.17	118,686.26	76,320.68	620,283.46	2,721,074.94	9505615.55
HHK	3,152.81	9,921.29	4,487.20	63,213.45	1,925.14	4,316.65	14,588.80	4,668.50	6,941.28	6,721.19	7,239.12	40,130.17	2,527.76	1,656.03	3,767.83	635.55	10,610.39	371,085.93	705655.81
ATK	2,570.00	4,519.00	3,001.00	465,093.32	2,821.31	4,626.00	6,218.02	2,716.15	1,636.00	14,021.21	8,327.14	28,703.05	5,385.01	6,057.52	2,794.00	3,480.94	61,115.03	-	796769.36
AGO	4,072.14	9,277.50	6,536.62	129,987.96	2,287.32	6,604.61	40,612.76	4,263.39	3,550.94	25,646.32	17,631.72	157,221.54	9,880.08	5,115.73	5,072.63	2,316.93	38,235.87	262,548.33	1130444.61
LPFO	-	3,296.00	-	9,728.87	-	-	9,187.18	-	267.00	7,650.00	152.30	33.23	(470.00)	-	-	-	6.24	136,048.68	186386.48
Lubricating Oils	104.82	725.41	811.01	19,759.82	7,508.47	9,876.21	3,163.70	1,260.27	877.82	4,120.73	1,405.92	5,936.63	494.98	253.92	590.20	661.40	8,982.96	-	100116.50
Greases	-	-	-	31.30	-	-	1.30	1.00	-	0.20	-	1.40	4.70	-	-	-	16.20	-	114.20
Pet. Jelly / Waxes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen & Asphalts	-	0.01	-	16,474.90	-	-	34.63	129.00	-	2,869.40	90.87	5.46	-	1.23	189.00	-	3,573.01	634.00	36063.18
Brake Fluids	0.01	0.40	0.03	0.62	0.06	0.17	0.05	0.11	0.03	0.11	0.05	1.03	0.08	-	0.00	0.05	20.22	-	25.19
Special Products	-	-	5.00	117.00	-	6.00	13.00	5.00	10.00	33.00	8.00	9.00	-	2.00	3.00	1.00	15.00	-	317.00
Gas Appliances	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chemicals	-	-	-	437.01	-	-	-	-	-	-	-	-	0.05	-	-	-	-	-	565.77
Others (LRS, SRG, VGO & TIN KERO)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6,136.81	6136.81
<b>Total</b>	<b>110,804.63</b>	<b>222,060.95</b>	<b>118,836.38</b>	<b>2,157,004.48</b>	<b>85,004.10</b>	<b>296,338.59</b>	<b>360,287.40</b>	<b>119,505.98</b>	<b>138,252.25</b>	<b>401,996.45</b>	<b>164,884.75</b>	<b>603,578.96</b>	<b>97,071.92</b>	<b>61,634.59</b>	<b>131,111.91</b>	<b>83,429.56</b>	<b>743,353.05</b>	<b>3,512,118.21</b>	<b>12,500,522.78</b>



**Table 28**  
**Petroleum Products Distribution by Zones**

<b>Products</b>	<b>South West</b>	<b>South East</b>	<b>South South</b>	<b>North West</b>	<b>North East</b>	<b>North Central</b>	<b>Abuja</b>	<b>Total</b>
LPG.	3,802.24	184.00	17,760.41	1,062.71	109.28	8,899.01	494.67	32,312.32
PMS	4,231,942.59	366,481.21	1,709,092.92	819,552.52	494,304.55	1,263,958.30	620,283.46	9,505,615.55
HHK	139,115.42	16,540.72	318,093.15	128,424.08	26,129.81	66,742.23	10,610.39	705,655.81
ATK	490,168.71	39,236.64	71,600.25	46,099.35	35,379.50	53,169.90	61,115.03	796,769.36
Auto. Gas Oil	208,414.71	119,531.38	517,584.06	91,400.21	39,661.64	115,616.75	38,235.87	1,130,444.61
LPFO	26,833.05	4,542.62	127,710.49	1,307.58	5,701.57	20,284.93	6.24	186,386.48
Lubricating Oils	29,811.39	6,867.89	14,490.52	7,778.69	3,312.04	28,873.00	8,982.96	100,116.50
Greases	33.80	30.10	9.00	13.50	8.00	3.60	16.20	114.20
Pet. Jelly / Waxes	-	-	-	-	-	-	-	-
Bitumen & Asphalts	19,606.93	2.05	7,153.51	212.47	190.23	5,324.98	3,573.01	36,063.18
Brake Fluids	0.94	0.72	1.60	0.72	0.19	0.79	20.22	25.19
Special Products	180.00	16.00	39.00	12.00	19.00	36.00	15.00	317.00
Gas Appliances	-	-	-	-	-	-	-	-
Chemicals	437.01	-	0.05	9.00	-	119.71	-	565.77
Others (LRS, SRG)	-	-	4,797.20	-	-	1,339.61	-	6,136.81
<b>Total</b>	<b>5,150,346.79</b>	<b>553,433.34</b>	<b>2,788,332.15</b>	<b>1,095,872.83</b>	<b>604,815.82</b>	<b>1,564,368.80</b>	<b>743,353.05</b>	<b>12,500,522.78</b>
<b>% Distribution</b>	<b>41.20</b>	<b>4.43</b>	<b>22.31</b>	<b>8.77</b>	<b>4.84</b>	<b>12.51</b>	<b>5.95</b>	<b>100.00</b>

\*\* This includes distribution by Independent Marketers



**Table 29**  
**Monthly Petroleum Products Export: (January – December 2009)**

MONTHS	V GO		H HK		A GO		HPFO		LPFO		S/L PG		Naphtha		TOTAL	
	Quantity	Value	Quantity	Value	Quantity	Value	Quantity	Value	Quantity	Value	Quantity	Value	Quantity	Value	Quantity	Value
	('000Litres)	('000N)	('000Litres)	('000N)	('000Litres)	('000N)	('000Litres)	('000N)	('000Litres)	('000N)	('000Litres)	('000N)	('000Litres)	('000N)	('000Litres)	('000N)
January													27,531.18	805,092.16	27,531.18	805,092.16
February	26,318.26	3,839,834.13											38,680.29	5,643,454.77	64,998.55	9,483,288.90
March	38,807.30	1,259,740.41					14,648.64	334,603.18	41,563.83	789,482.74			42,583.77	1,469,033.31	137,603.54	3,852,859.63
April	37,844.32	1,442,047.65					24,139.15	573,888.46					43,948.90	1,669,502.75	105,932.36	3,685,438.86
May							111,118.94	4,040,997.93	33,193.18	990,649.55			62,976.23	2,508,410.90	207,288.36	7,540,058.38
June							57,854.14	2,529,981.43	14,528.84	553,763.11					72,382.98	3,083,744.54
July									9,777.67	374,812.68					9,777.67	374,812.68
August																
September																
October																
November													36,582.06	2,397,242.45	36,582.06	2,397,242.45
December													37,765.90	2,408,603.29	37,765.90	2,408,603.29
<b>Total</b>	<b>102,969.88</b>	<b>6,541,622.19</b>					<b>207,760.87</b>	<b>7,479,471.00</b>	<b>99,063.52</b>	<b>2,708,708.08</b>			<b>290,068.33</b>	<b>16,901,339.63</b>	<b>699,862.60</b>	<b>33,631,140.90</b>



**Table 30**  
**Bunker Sales - (January – December 2009)**

MONTH	AGO		LPFO		TOTAL	
	Quantity ('000Ltr)	Value ('000N)	Quantity ('000Ltr)	Value ('000N)	Quantity ('000Ltr)	Value ('000N)
January	1,271,360.00	51,158,448.00	277,970.00	107,565,333.00	1,549,330.00	158,723,781.00
February	835,444.00	36,990,407.80	226,565.00	8,934,913.08	1,062,009.00	45,925,320.88
March	0.00	0.00	0.00	0.00	0.00	0.00
April	905,057.00	48,863,745.42	314,457.00	14,143,171.04	1,219,514.00	63,006,916.46
May	0.00	0.00	0.00	0.00	0.00	0.00
June	914,427.90	62,101,161.36	284,614.30	15,148,453.25	1,199,042.20	77,249,614.61
July	1,136,808.96	75,790,927.13	701,761.32	40,753,781.53	1,838,570.28	116,544,708.66
August	707,782.00	50,237,878.70	444,987.00	25,327,204.55	1,152,769.00	75,565,083.25
September	1,137,903.00	82,309,420.61	159,658.00	10,655,508.98	1,297,561.00	92,964,929.59
October	149,924.00	10,540,805.00			149,924.00	10,540,805.00
November	597,772.20	48,032,769.72	1,032,708.69	84,132,873.73	1,630,480.89	132,165,643.45
December	785,513.76	61,546,881.88	231,954.84	17,123,259.60	1,017,468.60	78,670,141.48
<b>Total</b>	<b>8,441,992.82</b>	<b>527,572,445.62</b>	<b>3,674,676.15</b>	<b>323,784,498.76</b>	<b>12,116,668.97</b>	<b>851,356,944.38</b>

\*\* Note that the Bunker Sales are supplies to NNPC (MTD) Vessels.



**Table 31**  
**Refineries Total Annual Crude Oil Received Vs Processed: (1997 – 2009)**

(barrels)

Year	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Crude Oil Received	80,473,488.91	52,422,070.13	65,979,134.80	36,189,139.39	82,578,546.57	78,160,576.55	42,754,815.49	38,019,906.64	72,360,780.00	42,471,739.00	18,191,136.45	45,533,304.84	19,392,571.25
Crude Oil Processed	78,001,995.34	54,304,185.98	66,409,253.60	36,282,789.51	81,512,099.57	79,579,031.26	44,811,925.54	38,026,965.93	70,637,019.00	43,445,397.00	19,059,670.28	39,264,519.46	17,745,656.61

**Table 32**  
**Refineries Average Annual Capacity Utilization (%) : (1997 – 2009)**

Refineries \ Years	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
KRPC	28.10	0.00	24.60	22.65	31.39	34.95	15.96	26.00	33.08	8.34	0.00	19.56	2.82
PHRC	49.31	38.03	48.07	30.95	60.73	52.17	41.88	31.04	42.18	50.26	24.87	17.84	8.82
WRPC	63.39	55.13	43.51	5.04	48.29	55.53	14.27	9.10	54.85	3.85	0.00	38.52	21.97



**Table 33**  
**Finished Products from Domestic Refineries : (1997 – 2009)**

(Metric Tons)

Year /Products	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
LPG	98,086	74,518	54,301	5,844	88,780	112,599.00	17,535	1,745	61,092	(4,785)	1,396	25,868	25,323
PMS	2,676,961	1,450,731	1,662,952	971,616	2,595,994	2,603,389.00	996,666	533,882	1,738,081	992,913	287,238	698,480	363,679
HHK	1,466,746	1,132,224	1,278,702	661,708	1,627,302	1,532,409.00	864,333	629,651	1,310,768	786,946	329,888	670,023	319,006
AGO	2,353,218	1,610,726	1,814,035	1,048,058	2,522,392	2,515,872.00	1,431,912	1,179,198	2,122,887	1,259,785	622,714	1,165,961	558,647
FUEL OIL	2,609,691	2,228,434	2,818,886	1,383,529	2,716,061	2,577,593.00	1,795,913	1,866,154	2,856,865	2,158,508	1,001,527	1,445,360	609,610

**Table 34**  
**Petroleum Products Imports : (1997 – 2009)**

(Metric Tons)

Year Product \	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
PMS	1,061,856	2,507,009	1,987,474	4,144,347	3,857,093	4,036,484	5,404,163	5,696,399	5,482,813	5,407,634	5,792,449	4,596,145	5,988,567
HHK	-	655,619	171,482	1,155,399	433,295	-	637,621	418,245	671,939	1,081,503	1,335,022	909,542	1,170,993
AGO	185,297	515,958	465,248	1,952,732	117,156	404,897	1,146,685	211,471	N/A	N/A	N/A	N/A	N/A
LPG		17,405	14,985	8,528		94,351	-	170,279	N/A	N/A	N/A	N/A	N/A

\*\* This indicates PPMC Imports only and therefore does not represent actual total imports for the country.



**Table 35**  
**Domestic Petroleum Products Sales by PPMC - (1997 – 2009)**

(‘000 litres)

Year Product	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
PMS	3,961,783.04	3,530,188.48	3,153,592.43	4,473,961.50	5,896,350.42	6,475,736.26	6,384,126.62	6,073,330.35	7,224,161.76	8,846,928.57	7,725,762.20	7,206,728.55	6,876,576.84
HHK	1,640,539.35	1,266,369.88	1,217,383.27	1,312,566.28	1,648,723.77	1,488,443.63	1,145,092.79	1,132,879.89	1,773,771.27	2,073,820.14	1,759,120.98	1,949,836.76	1,898,721.85
AGO	2,650,864.92	1,809,916.40	1,591,337.06	2,227,222.33	2,682,284.22	2,404,215.52	2,288,024.60	1,437,457.09	2,030,507.76	1,358,199.19	626,283.02	1,273,203.12	648,416.86
LPFO	1,327,683.33	626,409.73	-	237,511.94	231,705.40	263,033.71	1,192,043.63	548,064.51	550,774.65	255,546.17	160,149.92	530,553.54	403,709.55
HPFO	1,149,171.61	954,129.72	326,221.06	0.00	0.00	0.00	472,028.65	9,551.35	0.00	0.00	0.00	0.00	0

**Table 36**  
**Average Daily Petroleum Product Distribution - (1997 – 2009)**

(‘000 litres)

Year Product	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
PMS	16,195.30	10,135.75	16,246.92	17,413.27	19,569.08	23,801.63	23,906.68	23,707.13	23,682.91	22,758.86	24,273.43	23,551.33	26,042.78
HHK	4,857.25	4,325.33	4,878.21	5,008.24	5,589.12	5,240.53	3,756.72	2,286.35	3,804.78	2,538.06	1,466.02	2,534.04	1,933.30
AGO	6,835.87	3,665.72	5,416.99	6,738.78	7,300.11	7,249.25	6,508.80	5,234.96	6,487.99	4,519.86	3,794.40	3,857.43	3,097.11



**Table 37**  
**Petroleum Products Exports: (1997 - 2009)**

(Metric Tons)

Year Product \	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
PMS	1,223.07	1,408.93	-	-	-	15,583.76	9,730.82	-	77.00	5,015.89	-	-	-
HHK	-	1,947.83	-	-	-	14,957.94	1,956.30	-	9,890.00	8,298.92	5,858.95	12,134.82	-
AGO	20,459.89	1,436.09	-	-	42,415.65	14,083.53	19,648.54	-	30,281.00	-	-	-	-
HPFO	1,183,425.22	1,450,655.25	1,499,792.91	1,137,665.65	1,589,952.72	1,715,284.72	12,715.90	692,735.63	1,450,873.00	1,898,768.35	1,244,715.97	780,785.09	207,760.87
LPFO	643,529.29	239,624.22	357,403.00	8,161.83	629,467.99	525,173.66	110,389.00	141,730.91	698,975.00	52,615.41	-	52,817.87	99,063.52
Naphtha	-	-	-	-	-	-	245,456.40	276,388.23	432,532.00	111,750.18	166,861.90	112,197.82	290,068.33
VGO	-	-	-	-	-	-	-	-	-	-	12,813.18	-	102,969.88

**Table 38**  
**Pipeline Products Loss: (1999 – 2009)**

(Metric Tons)

Year Area \	1999		2000		2001		2002		2003		2004		2005		2006		2007		2008		2009	
	Products Loss ('000mt)	Value Loss (\$'million)																				
Port Harcourt	38.70	675.40	319.80	5,785.80	132.90	2,359.90	222.32	5,462.19	225.81	8,121.00	150.32	7,765.00	337.17	20,591.00	336.23	21,885.00	95.62	6,333.00	151.15	12,289.00	0.00	0.00
Warri	68.30	1,164.10	17.30	3,201.50	30.50	581.05	12.03	296.81	27.93	1,002.00	73.18	3,148.00	145.14	9,854.00	16.00	1,052.00	0.00	0.00	22.36	1589	0.00	0.00
Mosimi	68.90	1,264.90	54.70	1,035.20	44.70	829.40	70.64	1,824.56	109.05	3,860.00	156.94	8,011.00	146.16	9,251.00	183.40	13,709.00	141.52	10,634.00	12.98	681	110.38	8,195.00
Kaduna	1.50	23.10	4.30	85.60	2.20	84.10	2.63	62.77	0.20	7.00	3.16	163.00	16.57	990.00	0.00	-	5.10	273.00	5.13	35	0.00	0.00
Gombe	2.10	31.60	1.50	15.20	0.78	13.30	0.62	14.73	0.14	0.003	13.29	573.00	16.78	929.00	0.00	-	0.00	0.00	-	0	0.00	0.00
Total	179.50	3,159.10	397.60	10,123.30	211.08	3,867.75	308.24	7,661.06	363.13	12,990.00	396.88	19,660.00	661.81	41,615.00	535.62	36,646.00	242.23	17,240.00	191.62	14,594.00	110.38	8,195.00



**Table 39**  
**Pipeline Incidences: (1999 – 2009)**

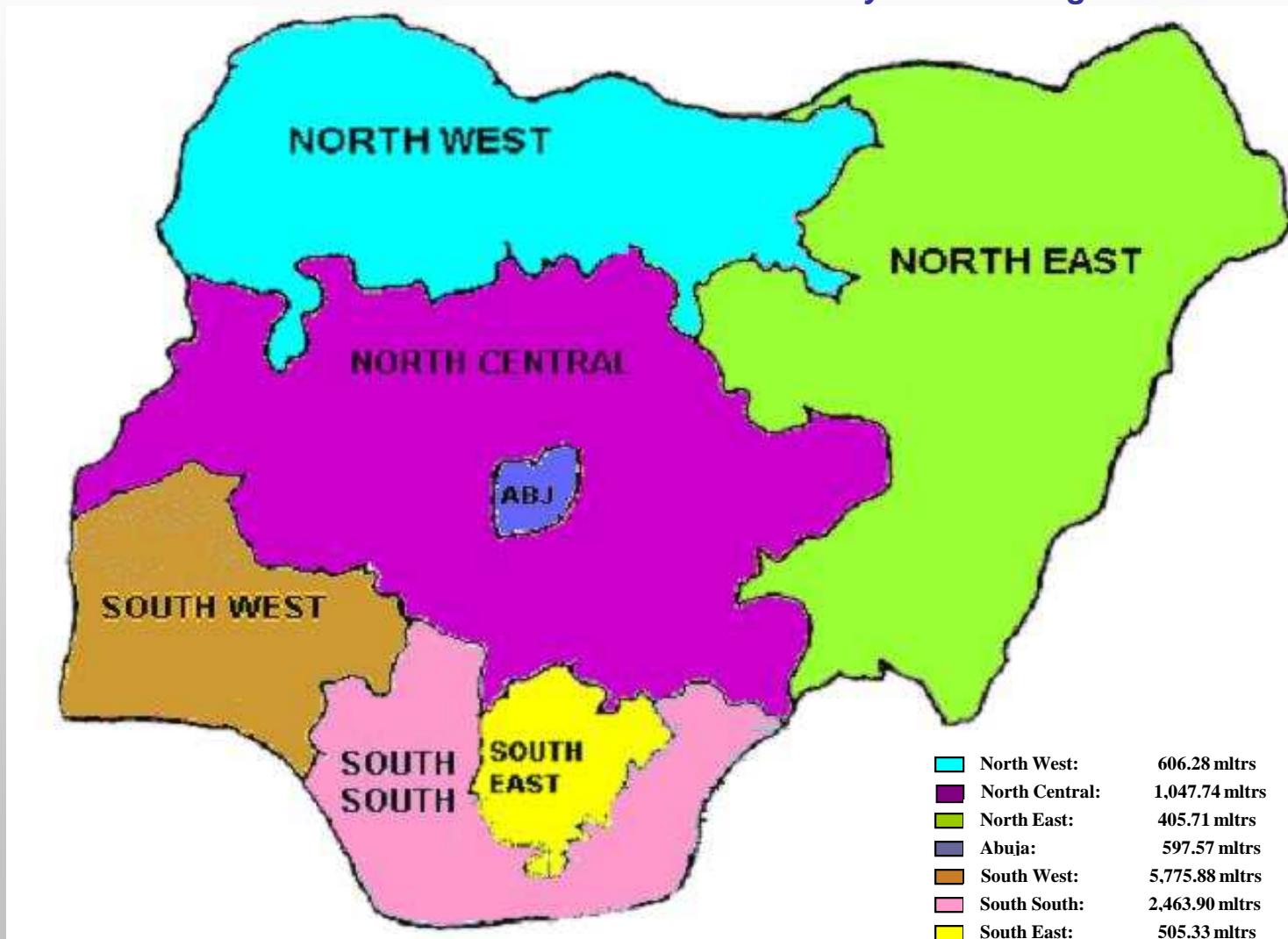
Area	Year		1999		2000		2001		2002		2003		2004		2005		2006		2007		2008		2009	
	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture
Port Harcourt (Sys. 2E, 2EX)	355	8	730	93	381	1	444	1	608	16	396	33	1017	0.00	2091	0.00	1631	0	557	0	382	0		
Warri (Sys. 2A, 2C, 2CX)	78	4	215	27	43	8	26	4	90	14	241	25	769	0.00	662	0.00	306	0	745	0	280	0		
Mosimi (Sys. 2B)	50	10	36	17	29	17	40	16	70	8	147	5	194	15	480	6	459	20	516	14	605	4		
Kaduna (Sys. 2D)	7	5	3	0.00	8	0.00	2	5	11	9	110	12	237	6	176	0	126	0	110	19	100	23		
Gombe (Sys. 2D)	7		0.00	0.00	0.00	0.00	4	0.00	0.00	1	1	1	20	0.00	265	3.00	702	0	357	0	86	0		
<b>Total</b>	<b>497</b>	<b>27</b>	<b>984</b>	<b>137</b>	<b>461</b>	<b>26</b>	<b>516</b>	<b>26</b>	<b>779</b>	<b>48</b>	<b>895</b>	<b>76</b>	<b>2,237</b>	<b>21</b>	<b>3,674</b>	<b>9</b>	<b>3,224</b>	<b>20</b>	<b>2,285</b>	<b>33</b>	<b>1,453</b>	<b>27</b>		

**Table 40**  
**Fire Out-Break - (2000 – 2009)**

AREA	NO OF CASES									
	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
<b>PH</b>	<b>15</b>	<b>11</b>	<b>21</b>	<b>20</b>	<b>27</b>	<b>63</b>	<b>30</b>	<b>8</b>	<b>4</b>	<b>0</b>
<b>Warri</b>	<b>22</b>	<b>6</b>	<b>5</b>	<b>10</b>	<b>9</b>	<b>35</b>	<b>1</b>	<b>2</b>	<b>4</b>	<b>0</b>
<b>Mosimi</b>	<b>5</b>	<b>10</b>	<b>6</b>	<b>12</b>	<b>7</b>	<b>9</b>	<b>0</b>	<b>4</b>	<b>6</b>	<b>0</b>
<b>Kaduna</b>	<b>1</b>	<b>15</b>	<b>2</b>	<b>2</b>	<b>1</b>	<b>4</b>	<b>8</b>	<b>3</b>	<b>8</b>	<b>4</b>
<b>Gombe</b>	<b>3</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>1</b>	<b>6</b>	<b>0</b>	<b>1</b>	<b>3</b>	<b>0</b>
<b>Total</b>	<b>46</b>	<b>46</b>	<b>38</b>	<b>44</b>	<b>45</b>	<b>117</b>	<b>39</b>	<b>18</b>	<b>25</b>	<b>4</b>



### Petroleum Products Distribution by Zones in Nigeria





## GLOSSARY OF TERMS

AENR	Agip Energy and Natural Resources		
AF	Alternative Funding	NAOC	Nigeria Agip Oil Company
AGO	Automotive Gas Oil	NEPA	National Electric Power Authority
API	American Petroleum Institute	NGC	Nigerian Gas Company
ATK	Aviation Turbine Kerosine	NGL	Natural Gas Liquids
bbls	Barrels	NNPC	Nigerian National Petroleum Corporation
Bscf	Billion Standard Cubic Feet	NPDC	Nigerian Petroleum Development Company
C <sub>3</sub>	Propane	OML	Oil Mining Lease
C <sub>4</sub>	Butane	OPL	Oil Prospecting Licence
COMD	Crude Oil Marketing Division	Petrochem.	Petrochemical Products
DPK	Dual Purpose Kerosine	Pet. Jelly	Petroleum Jelly
EPCL	Eleme Petrochemical & Company Limited	PHRC	Port Harcourt Refining Company
HHK	House Hold Kerosine	PMS	Premium Motor Spirit
HPFO	High Poor Fuel Oil	PPMC	Pipelines and Products Marketing Company Ltd
JVC	Joint Venture Company	PSC	Production Sharing Contract
KRPC	Kaduna Refining and Petrochemical Company	R/Fuel	Refinery Fuel
LPFO	Low Poor Fuel Oil	W/o	Work over
LPG	Liquified Petroleum Gas	WRPC	Warri Refining and Petrochemical Company
M <sup>3</sup>	Cubic Metres	MD	Measured Depth
mbbls	Million Barrels	TVD	True Vertical Depth
mmscf	Million Standard Cubic Feet	SCF	Standard Cubic Feet
mbbpd	Million Barrels Per Day	HOG	High Octane Gasoline
mscf	Thousand Standard Cubic feet		
N/A	Not Available		
NAFCON	National Fertilizer Company of Nigeria		
BTU	British Thermal Unit		

